Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264790000 **Completion Report** Spud Date: April 10, 2019

OTC Prod. Unit No.: 073-227118-0-0000 Drilling Finished Date: April 29, 2019

1st Prod Date: April 07, 2021

Completion Date: April 07, 2021

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: CHISHOLM TRAIL 18_19-16N-9W 5HX Purchaser/Measurer:

KINGFISHER 18 16N 9W SW NE NE NE Location:

635 FNL 415 FEL of 1/4 SEC

Latitude: 35.86827104 Longitude: -98.19105782 Derrick Elevation: 1222 Ground Elevation: 1192

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception		
Order No		
718587		

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1513		380	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19241		1970	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19241

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

Plug				
Depth	Plug Type			
19019	ALUM. BRIDGE PLUG			

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2021	MISSISSIPPIAN	1207	43.7	3312	2744	632	FLOWING	2394	36/64	991

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
645633	640			
693513	640 NPT			
718586	MULTIUNIT			

Perforated Intervals				
From	То			
9703	18727			

Acid Volumes	
NO ACID	

Fracture Treatments
377,786 BARRELS FLUID
32,016,214 POUNDS PROPPANT

Formation	Тор
MISSISSIPPIAN	9221

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SW SE

50 FSL 2174 FEL of 1/4 SEC

Depth of Deviation: 8802 Radius of Turn: 501 Direction: 173 Total Length: 9938

Measured Total Depth: 19241 True Vertical Depth: 9451 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1146207

Status: Accepted

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