Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264540000 **Completion Report** Spud Date: April 08, 2019

OTC Prod. Unit No.: 073-227120-0-0000 Drilling Finished Date: June 14, 2019

1st Prod Date: April 04, 2021

Completion Date: April 04, 2021

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: PRIVOTT 17_20-16N-9W 2HX Purchaser/Measurer:

KINGFISHER 18 16N 9W SE NE NE NE Location:

635 FNL 325 FEL of 1/4 SEC

Derrick Elevation: 1222 Ground Elevation: 1192

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

		Completion Type
	Χ	Single Zone
		Multiple Zone
ſ		Commingled

Location Exception
Order No
718193

Increased Density
Order No
693489
693488

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1988		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19423		1965	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19432

Pac	cker
Depth	Brand & Type
There are no Packer records to display.	

PI	ug
Depth	Plug Type
18915	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2021	MISSISSIPPIAN (LESS CHESTER)	697	43.7	2717	3898	1828	FLOWING	2551	36/64	860

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Spacing Orders				
Order No	Unit Size			
655017	640			
663219	640			
718191	MULTIUNIT			

Code:	359MSNLC
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Class: OIL

Perforated	d Intervals
From	То
9556	19201

Acid volulles	Acid	Volumes
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NO ACID

Fracture Treatments	
391,739 BARRELS FLUID	
32,170,697 POUNDS PROPPANT	

Formation	Тор
MERAMEC TVD	9122
MERAMEC MD	9283

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SW SW SW SW

53 FSL 313 FWL of 1/4 SEC

Depth of Deviation: 8896 Radius of Turn: 420 Direction: 180 Total Length: 10116

Measured Total Depth: 19432 True Vertical Depth: 9562 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1146250

Status: Accepted

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