

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253300000

Completion Report

Spud Date: July 20, 2020

OTC Prod. Unit No.: 049-227042 & 137-227042

Drilling Finished Date: September 08, 2020

1st Prod Date: January 07, 2021

Completion Date: January 07, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBERTSON 0304 2H-33X

Purchaser/Measurer: DCP MIDSTREAM LP

Location: GARVIN 28 3N 4W
SE SW SE SW
295 FSL 1715 FWL of 1/4 SEC
Latitude: 34.696593 Longitude: -97.627222
Derrick Elevation: 1086 Ground Elevation: 1056

First Sales Date: 1/7/21

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718995		718998	
	Commingled			715862	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1480		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	12370		1045	241
PRODUCTION	5 1/2	23	P-110 EC	23400		3250	8617

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23440

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2021	SPRINGER	2368	44.1	3274	1383	1737	FLOWING	4470		830

Completion and Test Data by Producing Formation	
Formation Name: SPRINGER	Code: 401SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
131585	640
718961	MULTIUNIT

Perforated Intervals	
From	To
13199	23285

Acid Volumes	
24 BARRELS 15% HCl	

Fracture Treatments	
373,810 BARRELS TOTAL VOLUME FRAC FLUID 15,353,520 POUNDS TOTAL PROPPANT.	

Formation	Top
SPRINGER MD	11156
SPRINGER TVD	11060

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 718997 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B) THIS WELL WAS DISMISSED BY THIS ORDER.

Lateral Holes
Sec: 4 TWP: 2N RGE: 4W County: STEPHENS SW SW SW SE 109 FSL 2484 FEL of 1/4 SEC Depth of Deviation: 12510 Radius of Turn: 835 Direction: 181 Total Length: 10095 Measured Total Depth: 23440 True Vertical Depth: 13138 End Pt. Location From Release, Unit or Property Line: 109

FOR COMMISSION USE ONLY	
Status: Accepted	1146067