

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253290000

**Completion Report**

Spud Date: July 18, 2020

OTC Prod. Unit No.: 049-227041-0-0000

Drilling Finished Date: August 18, 2020

1st Prod Date: January 07, 2021

Completion Date: January 07, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBERTSON 0304 1H-33

Purchaser/Measurer: DCP MIDSTREAM LP

Location: GARVIN 28 3N 4W  
SE SW SE SW  
275 FSL 1715 FWL of 1/4 SEC  
Latitude: 34.696538 Longitude: -97.627222  
Derrick Elevation: 1085 Ground Elevation: 1055

First Sales Date: 1/7/21

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
718963

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1474		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	12394		1045	1046
PRODUCTION	5 1/2	23	P-110 EC	18573		1985	9609

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18610**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2021	SPRINGER	952	42.5	1162	1221	1390	FLOWING	5500		995

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SPRINGER	Code: 401SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
131585	640
718999	MULTIUNIT

Perforated Intervals	
From	To
13168	18453

Acid Volumes	
24 BARRELS 15% HCl	

Fracture Treatments	
198,566 BARRELS TOTAL VOLUME FRAC FLUID 7,960,869 POUNDS TOTAL PROPPANT.	

Formation	Top
SPRINGER MD	11199
SPRINGER TVD	11148

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
OCC - ORDER 718997 IS AN EXCEPTION TO THE RULE 165:10-3-28 THIS ORDER DISMISSED THIS WELL.

<b>Lateral Holes</b>
Sec: 33 TWP: 3N RGE: 4W County: GARVIN  SE SE SW SW  95 FSL 1171 FWL of 1/4 SEC  Depth of Deviation: 12535 Radius of Turn: 646 Direction: 183 Total Length: 5429  Measured Total Depth: 18610 True Vertical Depth: 13012 End Pt. Location From Release, Unit or Property Line: 95

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1146066