

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093252150000

Completion Report

Spud Date: April 15, 2019

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: May 13, 2019

1st Prod Date: March 11, 2021

Completion Date: March 11, 2021

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 29-32-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 29 20N 14W
 SW SE SW SW
 200 FSL 800 FWL of 1/4 SEC
 Latitude: 36.174132293 Longitude: -98.722686337
 Derrick Elevation: 1727 Ground Elevation: 1697

First Sales Date: 03/12/2021

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719274	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55	805		315	SURFACE
INTERMEDIATE	7	26	P-110 HC	8370		225	5275
PRODUCTION	4.50	13.5	P-110 HC	14215		470	7170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14215

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2021	MISSISSIPPIAN (LESS CHESTER)	253	38.3	982	3881	1082	FLOWING	520	64/64	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
692735	640

Perforated Intervals

From	To
9202	14158

Acid Volumes

113,526 GAL 15% HCL ACID

Fracture Treatments

12,032,958 GAL FLUID
7,199,320 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9061

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PRODUCTION UNIT #043-227103-0-0000
OTC PRODUCTION UNIT #093-227103-0-0000

Lateral Holes

Sec: 32 TWP: 20N RGE: 14W County: DEWEY

SW SE SW SW

117 FSL 908 FWL of 1/4 SEC

Depth of Deviation: 8552 Radius of Turn: 707 Direction: 180 Total Length: 4956

Measured Total Depth: 14215 True Vertical Depth: 9196 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

1146285

Status: Accepted