

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256100001

**Completion Report**

Spud Date: March 05, 2020

OTC Prod. Unit No.: 017-227015-0-0000

Drilling Finished Date: October 31, 2020

1st Prod Date: December 13, 2020

Completion Date: November 28, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: KEVIN COM 1-29H

Purchaser/Measurer:

Location: CANADIAN 29 11N 8W  
 SW SE SE SE  
 110 FSL 470 FEL of 1/4 SEC  
 Latitude: 35.39256123 Longitude: -98.062370947  
 Derrick Elevation: 1313 Ground Elevation: 1293

First Sales Date:

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
	717392
	718353

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1503	2500	1012	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10875	5000	1520	5870
PRODUCTION	5 1/2	23	P-110	17032	8000	1879	8055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17032**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2020	WOODFORD	372	60	3736	10043	1734	FLOWING	5485	16/64	
Dec 02, 2020	MISSISSIPPIAN			96		240	FLOWING	5108	16/64	
Dec 15, 2020	MISSISSIPPIAN / WOODFORD	372	60	3832	10301	1974	FLOWING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
700687	SEE MEMO

**Perforated Intervals**

From	To
12420	12595

**Acid Volumes**

NONE

**Fracture Treatments**

221,493 GAL FLUID  
240,111 LBS 100 MESH PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
700687	SEE MEMO

**Perforated Intervals**

From	To
12626	17010

**Acid Volumes**

NONE

**Fracture Treatments**

14,523,037 GAL FLUID  
14.523.037 LBS 100 MESH PROPPANT

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: OIL

Formation	Top
HEEBNER BASE	6933
TONKAWA	7532
OSWEGO	9889
VERDIGRIS	10156
REDFORK	10472
INOLA	10704
ATOKA	10769
NOVI	10832
MORROW	10855
MISSISSIPPIAN	10937
WOODFORD	12616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - IRREGULAR 640-ACRE HORIZONTAL CONSISTING OF 734.97-ACRES INCLUSIVE OF THE RIPARIAN RIGHTS

OCC - OPERATOR TO INSTALL TUBING AT A LATER DATE. THAT DATE IS CURRENTLY UNKNOWN. NO FLOW TUBING PRESSURE FROM TESTS.

OCC - ORDER 718353 IS A NUNC PRO TUNC FOR LOCATION EXCEPTION ORDER 717392 AMENDING CLERICAL ERRORS

**Lateral Holes**

Sec: 29 TWP: 11N RGE: 8W County: CANADIAN

N2 N2 NE NE

166 FNL 660 FEL of 1/4 SEC

Depth of Deviation: 11998 Radius of Turn: 360 Direction: 357 Total Length: 4559

Measured Total Depth: 17032 True Vertical Depth: 12157 End Pt. Location From Release, Unit or Property Line: 166

**FOR COMMISSION USE ONLY**

1146031

Status: Accepted