Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246870001 **Completion Report** Spud Date: August 15, 2019

OTC Prod. Unit No.: 051-227192-0-0000 Drilling Finished Date: September 14, 2019

1st Prod Date: April 22, 2021

Completion Date: April 17, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALVIN 4-22-15XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 22 6N 5W First Sales Date: 04/22/2021

NE NE SE SW

1030 FSL 2410 FWL of 1/4 SEC Latitude: 34.974222 Longitude: -97.715187 Derrick Elevation: 1185 Ground Elevation: 1155

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
719343

Increased Density
Order No
719340
702496

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1530		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11348		1301	3891
PRODUCTION	5 1/2	23	P-110	21595		2412	6061

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21595

Pac	ker			
Depth Brand & Type				
There are no Packe	r records to display.			

PI	ug				
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2021	WOODFORD	205	44	459	2237	5431	FLOWING	2260	30/64	1522

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
590519	640				
705097	640				
619342	MULTIUNIT				

Perforated Intervals					
From	То				
12606	16580				
16609	21402				

Acid Volumes
1131 BARRELS 15% HCI

Fracture Treatments
352,566 BARRELS FLUID & 21,130,509 POUNDS OF SAND

Formation	Тор
WOODFORD MD	12606
WOODFORD TVD	12375

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 6N RGE: 5W County: GRADY

NW NE NE NW

302 FNL 2226 FWL of 1/4 SEC

Depth of Deviation: 11976 Radius of Turn: 674 Direction: 4 Total Length: 8945

Measured Total Depth: 21595 True Vertical Depth: 12156 End Pt. Location From Release, Unit or Property Line: 302

FOR COMMISSION USE ONLY

1146548

Status: Accepted

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