

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256440000

**Completion Report**

Spud Date: December 09, 2020

OTC Prod. Unit No.: 017-227128-0-0000

Drilling Finished Date: February 03, 2021

1st Prod Date: March 16, 2021

Completion Date: March 01, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WEDMAN 1H-18-7

Purchaser/Measurer: BMM

Location: CANADIAN 18 11N 6W  
 NW SW SE SW  
 350 FSL 1450 FWL of 1/4 SEC  
 Latitude: 35.42177409 Longitude: -97.87875683  
 Derrick Elevation: 1384 Ground Elevation: 1359

First Sales Date: 03/16/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 718740             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 715581            |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 16    | 55     |       | 60   |     |     | SURFACE    |
| SURFACE           | 9.625 | 40     | J-55  | 1025 |     | 270 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 9417 |     | 255 | 4983       |

| Liner |      |        |       |        |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5  | 13.5   | P-110 | 8575   | 0   | 691 | 9245      |              |

**Total Depth: 17820**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation        | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 31, 2021 | MISSISSIPPI LIME | 449         | 49                | 1286        | 2864                    | 993           | FLOWING           |                          | 24         | 1289                 |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 139291   | 640       |
| 718739   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 10124 | 15259 |

**Acid Volumes**

19,790 GALLONS

**Fracture Treatments**

15,302,141 POUNDS OF PROPPANT; 273,903 BARRELS FRAC FLUID

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 660417   | 640       |
| 718739   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 15259 | 17728 |

**Acid Volumes**

ACIDIZED WITH MISSISSIPPI LIME

**Fracture Treatments**

FRACTURE TREATED WITH THE MISSISSIPPI LIME

Formation Name: MISSISSIPPI LIME / MISSISSIPPI

Code:

Class: OIL

| Formation       | Top  |
|-----------------|------|
| MISSISSIPPI TVD | 9631 |
| MISSISSIPPI MD  | 9731 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 7 TWP: 11N RGE: 6W County: CANADIAN

NW NE NW SW

2559 FSL 695 FWL of 1/4 SEC

Depth of Deviation: 9487 Radius of Turn: 391 Direction: 358 Total Length: 7503

Measured Total Depth: 17820 True Vertical Depth: 9553 End Pt. Location From Release, Unit or Property Line: 695

**FOR COMMISSION USE ONLY**

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Status: Accepted