## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256430000

Drill Type:

OTC Prod. Unit No.: 017-227129-0-0000

**Completion Report** 

Spud Date: December 10, 2020

Drilling Finished Date: February 15, 2021 1st Prod Date: March 16, 2021 Completion Date: March 01, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: BMM

First Sales Date: 03/16/2021

Well Name: WEDMAN 2H-18-7

HORIZONTAL HOLE

Location: CANADIAN 18 11N 6W NW SW SE SW 350 FSL 1480 FWL of 1/4 SEC Latitude: 35.42177411 Longitude: -97.87865615 Derrick Elevation: 1359 Ground Elevation: 1384

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type	Location Exception				Increased Density						
Х	Single Zone	Order No				Order No						
	Multiple Zone	718741				715581						
	Commingled	nmingled					716227					
	Casing ar					nd Cement						
		Туре	Size	Weight	Gr	ade	Feet	PSI	SAX	Top of CMT		
		CONDUCTOR	16	55			60			SURFACE		
		SURFACE	9.625	40	J	-55	1008		270	SURFACE		
		PRODUCTION	7	29	P-	110	9359		255	4976		

	Liner											
Type Size Weight		Grade	Length	Length PSI		Top Depth	Bottom Depth					
LINER	4.5	13.5	P-110	7787	0	622	9178	16965				

## Total Depth: 16965

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2021	MISSISSIPPI LIME / MISSISSIPPI	729	49	1612	2211	794	FLOWING		30	964
		Сог	npletion and	l Test Data	by Producing F	ormation				
	Formation Name: MISS	ISSIPPI LIME	<u>-</u>	Code: 3	51MSSLM	C	lass: OIL			
	Spacing Orders				Perforated I					
Order No Unit Size				Fro	m To					
139	291	640		1003	34	15	164			
718	811 M	ULTIUNIT			ľ					
	Acid Volumes			Fracture Treatments						
	18,000 GALLONS			1,900 POUNDS 2,344 BARRELS						
	Formation Name: MISS	ISSIPPI		Code: 3	51MISS	С	lass: OIL			
	Spacing Orders		Perforated Intervals							
Order No Unit Size				Fro	m	٦	Го			
660417 640		640		15164		16	914			
718811 MULTIUNIT					I					
	Acid Volumes		Fracture Treatments							
ACIDIZED WITH MISSISSIPPI LIME				FRAC'D WITH MISSISSIPPI LIME						
	Formation Name: MISS MISSISSIPPI	ISSIPPI LIME	= /	Code:		C	lass: OIL			
Formation Top			ор	Were open hole logs run? No						
MISSISSIPPI TVD				9571 I	571 Date last log run:					
MISSISSIPPI MD				9766	6 Were unusual drilling circumstances encountered? No					

Explanation:

## Other Remarks There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 11N RGE: 6W County: CANADIAN

NW SW NW SE

1797 FSL 2578 FEL of 1/4 SEC

Depth of Deviation: 9425 Radius of Turn: 391 Direction: 360 Total Length: 6736

Measured Total Depth: 16965 True Vertical Depth: 9434 End Pt. Location From Release, Unit or Property Line: 1797

## FOR COMMISSION USE ONLY

Status: Accepted

1146225