

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212960000

Completion Report

Spud Date: February 22, 2019

OTC Prod. Unit No.: 085-227060-0-0000

Drilling Finished Date: June 26, 2019

1st Prod Date: March 01, 2021

Completion Date: March 01, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REED 1-28H21X16

Purchaser/Measurer: ETC

Location: LOVE 28 7S 2E
NW NW NW NW
245 FNL 310 FWL of 1/4 SEC
Latitude: 33.925056 Longitude: -97.107532
Derrick Elevation: 887 Ground Elevation: 857

First Sales Date: 3/1/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719220	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	110			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1980		860	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	16375		870	12180
PRODUCTION	5 1/2"	23#	P-110 CYHP	26968		2920	14682'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26968

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2021	WOODFORD	614	47	3963	6454	4214	FLOWING		22/64	5655

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
689124	640
719219	MULTIUNIT

Perforated Intervals

From	To
17244	26827

Acid Volumes

N/A

Fracture Treatments

39 STAGES - 507,718 BARRELS TREATED WATER
3,833,360 POUNDS 100 MESH SAND
11,405,660 POUNDS 40/70 MESH SAND
4,256,060 POUNDS CRC

Formation	Top
WOODFORD MD	17105
WOODFORD TVD	16966

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 7S RGE: 2E County: LOVE

SE NW NW NW

650 FNL 561 FWL of 1/4 SEC

Depth of Deviation: 16133 Radius of Turn: 1339 Direction: 5 Total Length: 10149

Measured Total Depth: 26968 True Vertical Depth: 16561 End Pt. Location From Release, Unit or Property Line: 561

FOR COMMISSION USE ONLY

1146030

Status: Accepted