

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252880001

**Completion Report**

Spud Date: April 29, 2019

OTC Prod. Unit No.: 049-226016-0-0000

Drilling Finished Date: May 16, 2019

**Amended**

1st Prod Date: December 05, 2019

Amend Reason: RECOMPLETION

Completion Date: December 05, 2019

Recomplete Date: October 15, 2020

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: NEVA JUNE 3-5

Purchaser/Measurer: ONEOAK

Location: GARVIN 5 4N 4W  
NE NE SW NE  
1511 FNL 1635 FEL of 1/4 SEC  
Latitude: 34.851051844 Longitude: -97.6389482  
Derrick Elevation: 0 Ground Elevation: 1068

First Sales Date: 12/5/19

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4821

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
699344

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	2058		990	SURFACE
PRODUCTION	5 1/2	17	P-110	12510		1500	10333

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12305**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2019	SIMPSON (ABOVE OIL CREEK)	70	44.6	101	1443	106	PUMPING	400	26/64	330
Nov 10, 2020	VIOLA / CHIMNEY HILL / SYCAMORE	10	44.6	140	14000	92	FLOWING	600	26/64	140

**Completion and Test Data by Producing Formation**

Formation Name: SIMPSON (ABOVE OIL CREEK)

Code: 202SPAOC

Class: DRY

**Spacing Orders**

Order No	Unit Size
34862	80

**Perforated Intervals**

From	To
11600	12250

**Acid Volumes**

(ORIGINAL 2019) FRAC STAGES 1-4 OA: 12,000 GALLONS OF ACID 15% NEFE
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**Fracture Treatments**

(ORIGINAL FRAC 2019)-FRAC STAGES 1-4 OA: 837,938 POUNDS OF SAND 20/40 WHITE 75,000 GALLONS OF 30 POUND LINEAR GEL + 445,250 GALLONS OF X-LINK GEL 30 POUND
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Formation Name: SIMPSON (ABOVE OIL CREEK)

Code: 202SPAOC

Class: DRY

**Spacing Orders**

Order No	Unit Size
34862	80

**Perforated Intervals**

From	To
11600	12350

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

NEW FRAC -FRAC STAGE 1 - 47747.00 POUNDS OF 20/40 SAND CLEAN VOLUME 4501.52 BARRELS FRAC FLUID
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
2172317	80

**Perforated Intervals**

From	To
11196	11308

**Acid Volumes**

FRAC STAGE 2 - ACID 20% NE-FE 72 BARRELS
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**Fracture Treatments**

FRAC STAGE 2 - 39,726 LBS OF 40/70 SAND CLEAN VOLUME 7,614 BARRELS FRAC FLUID
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Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: OIL

**Spacing Orders**

Order No	Unit Size
37171	80

**Perforated Intervals**

From	To
10194	10793

**Acid Volumes**

FRAC STAGES 3 AND 4 - 96 BARRELS OF 20% NE-FE ACID

**Fracture Treatments**

FRAC STAGES 3 AND 4 - 67,409 POUNDS OF 40/70 SAND  
9,235 BARRELS OF CLEAN VOLUME FRAC FLUID

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
697557	80

**Perforated Intervals**

From	To
9858	9990

**Acid Volumes**

FRAC STAGE 5 - 95 BARRELS OF 20% NEFE ACID

**Fracture Treatments**

FRAC STAGE 5 - 95,249 POUNDS OF 40/70 SAND  
6,078 BARRELS OF CLEAN VOLUME FRAC FLUID

Formation Name: VIOLA / CHIMNEY HILL / SYCAMORE

Code:

Class: OIL

Formation	Top
TONKAWA	6868
HOGSHOOTER	7453
GIBSON	8172
HART	8248
SPRINGER SHALE	8425
BLACK SHALE	8701
CANEY	9537
SYCAMORE	9623
WOODFORD	9774
HUNTON	9992
CHIMNEY HILL	10561
SYLVAN	10600
VIOLA	10838
TRENTON	11210
BROMIDE GREEN SHALE	11387
1ST BROMIDE	11569
2ND BROMIDE	11569
3RD BROMIDE	11715

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

FAULT	11742
BASAL MCLISH	11967
OIL CREEK SHALE	12056

**Other Remarks**

CURRENTLY THERE IS A CIBP AND THE SIMPSON IS PLUGGED OFF. WE PLAN ON DRILLING OUT THE PLUG AT A LATER DATE AND COMMINGLE ALL PRODUCTION.  
OCC - OPERATOR ADDED ADDITIONAL PERFORATIONS TO THE SIMPSON (ABOVE OIL CREEK) REFRACED OVERALL ZONE. THEN SET CIBP.

**Bottom Holes**

Sec: 5 TWP: 4N RGE: 4W County: GARVIN  
SW NE NE SE  
2045 FSL 627 FEL of 1/4 SEC  
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  
Measured Total Depth: 12305 True Vertical Depth: 12108 End Pt. Location From Release, Unit or Property Line: 627

**FOR COMMISSION USE ONLY**

1146254

Status: Accepted