

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266910001

**Completion Report**

Spud Date: July 28, 2020

OTC Prod. Unit No.: 073-227216-0-0000

Drilling Finished Date: September 18, 2020

1st Prod Date: June 08, 2021

Completion Date: June 08, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MARY 1507 3H-34XX

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 15 15N 7W  
NW NE NE NW  
325 FNL 2295 FWL of 1/4 SEC  
Latitude: 35.783198 Longitude: -97.93297  
Derrick Elevation: 1154 Ground Elevation: 1124

First Sales Date: 6/9/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719433		692479	
	Commingled			709445 EXT	
				692478	
				709444 EXT	
				692437	
				709584 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1497		445	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7261		465	SURFACE
PRODUCTION	5 1/2	20	P110 EC	19530		1845	199

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19560**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2021	MISSISSIPPIAN / MISS'AN (LESS CHESTER)	1538	44	2808	1825	1214	FLOWING	1500	128	1058

<b>Completion and Test Data by Producing Formation</b>
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Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
617362	640	8215	18554		
719432	MULTIUNIT				
Acid Volumes		Fracture Treatments			
NONE		TOTAL FLUID - 514,609 BARRELS TOTAL PROPPANT - 22,735,825 POUNDS			

Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
639912	640	18554	19452		
719432	MULTIUNIT				
Acid Volumes		Fracture Treatments			
NONE		FRACTURE TREATED WITH MISSISSIPPIAN			

Formation Name: MISSISSIPPIAN / MISS'AN (LESS CHESTER)			Code:			Class: OIL				
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Formation	Top
MISSISSIPPIAN MD	7723
MISSISSIPPIAN TVD	7685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 719230 DISMISSED APPLICATION FOR EXCEPTION TO THE RULES 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 34 TWP: 16N RGE: 7W County: KINGFISHER
NW   NW   SW   SE
1004 FSL   2553 FEL of 1/4 SEC
Depth of Deviation: 7463 Radius of Turn: 860 Direction: 3 Total Length: 11237
Measured Total Depth: 19560 True Vertical Depth: 7793 End Pt. Location From Release, Unit or Property Line: 1004

FOR COMMISSION USE ONLY
Status: Accepted
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