

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 011 24267 A

Approval Date: 06/16/2021
Expiration Date: 12/16/2022

Multi Unit Oil & Gas

Amend reason: AMEND LE & MU APPS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 21 Township: 14N Range: 13W County: BLAINE

SPOT LOCATION: NW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 255 560

Lease Name: EICHELBERGER FIU Well No: 2-21-28XHM Well will be 255 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

DAVID NELSON BURNS & SANDRA S. BURNS
92842 N 2500 RD
GEARY OK 73040

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN (LESS CHESTER)	359MSNLC	13036
2 WOODFORD	319WDFD	13916

Spacing Orders: 656719 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders
657116

Pending CD Numbers: 202100718 Working interest owners' notified: *** Special Orders: No Special Orders
202100715
202100713
202100716

Total Depth: 22979 Ground Elevation: 1485 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 150

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37566
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 28 Township: 14N Range: 13W Meridian: IM Total Length: 10238
 County: BLAINE Measured Total Depth: 22979
 Spot Location of End Point: SW SE SW SE True Vertical Depth: 14000
 Feet From: **SOUTH** 1/4 Section Line: 50 End Point Location from
 Feet From: **EAST** 1/4 Section Line: 1750 Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[6/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[6/15/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[6/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100713	[6/16/2021 - G56] - 21-14N-13W X656719 MSNLC 1 WELL NO OP NAMED REC 6/8/2021 (FOREMAN)
PENDING CD - 202100715	[6/16/2021 - G56] - (I.O.) 21 & 28-14N-13W X656719 MSNLC, WDFD 21-14N-13W X657116 MSNLC, WDFD 28-14N-13W X165:10-3-28(C)(2)(B) MSNLC (EICHELBERGER FIU 2-21-28XHM) MAY BE CLOSER THAN 600' TO REAGAN 1-16-21XH COMPL INT (21-14N-13W) NCT 150' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (28-14N-13W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL NO OP NAMED HEARING 8/24/2021
PENDING CD - 202100716	[6/16/2021 - G56] - 28-14N-13W X657716 MSNLC*** 1 WELL NO OP NAMED REC 6/8/2021 (FOREMAN) *** S/B X657116 MSNLC; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202100718	[6/16/2021 - G56] - (I.O.) 21 & 28-14N-13W EST MULTIUNIT HORIZONTAL WELL X656719 MSNLC, WDFD 21-14N-13W X657116 MSNLC, WDFD 28-14N-13W (WDFD IS ADJACENT CSS TO MSNLC) 50% 21-14N-13W 50% 28-14N-13W NO OP NAMED HEARING 8/24/2021

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