API NUMBER: 017 25196 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/04/2021

Expiration Date: 02/04/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 11N Range: 6W County:	CANADIAN
SPOT LOCATION: SW SW SW FEET FROM QUARTER: FROM SOUTH	FROM WEST
SECTION LINES: 285	275
Lease Name: GRIT 1106 4 Well No: 1MH	Well will be 275 feet from nearest unit or lease boundary.
Operator Name: REVOLUTION OPERATING COMPANY LLC Telephone: 4055345	232 OTC/OCC Number: 24513 0
REVOLUTION OPERATING COMPANY LLC	LEO THOMAS SCOTT
14301 CALIBER DR STE 110	16709 SW 15TH ST
OKLAHOMA CITY, OK 73134-1016	EL RENO OK 73036
,	
Formation(a) (Permit Volid for Listed Formations Only):	
Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth	1
Name Code Depth 1 MISSISSIPPIAN 359MSSP 9200	
On a rice Onderson Contract	S: No Exceptions Increased Density Orders: No Density Orders
Spacing Orders: 665588 Location Exception Order	rs: No Exceptions increased Density Orders: No Synoty Global
Pending CD Numbers: 202101328 Working interest owner	ers' notified: *** Special Orders: No Special Orders
202101327	
Total Depth: 14234 Ground Elevation: 1349 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 470
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37699
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
	[()
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	Liner not required for Category: C Pit Location is: AP/TE DEPOSIT
Chlorides Max: 5000 Average: 3000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 300000 Average: 200000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

HORIZONTAL HOLE 1

Section: 4 Township: 11N Range: 6W Meridian: IM Total Length: 4707

County: CANADIAN Measured Total Depth: 14234

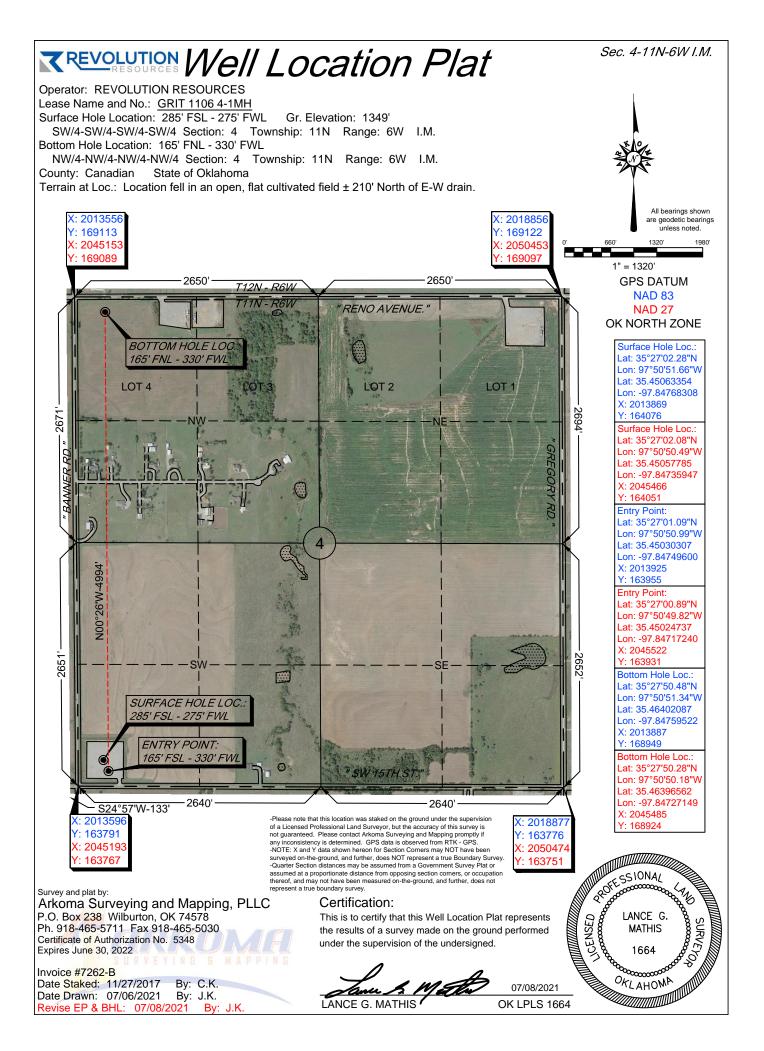
Spot Location of End Point: N2 NW NW NW True Vertical Depth: 9200

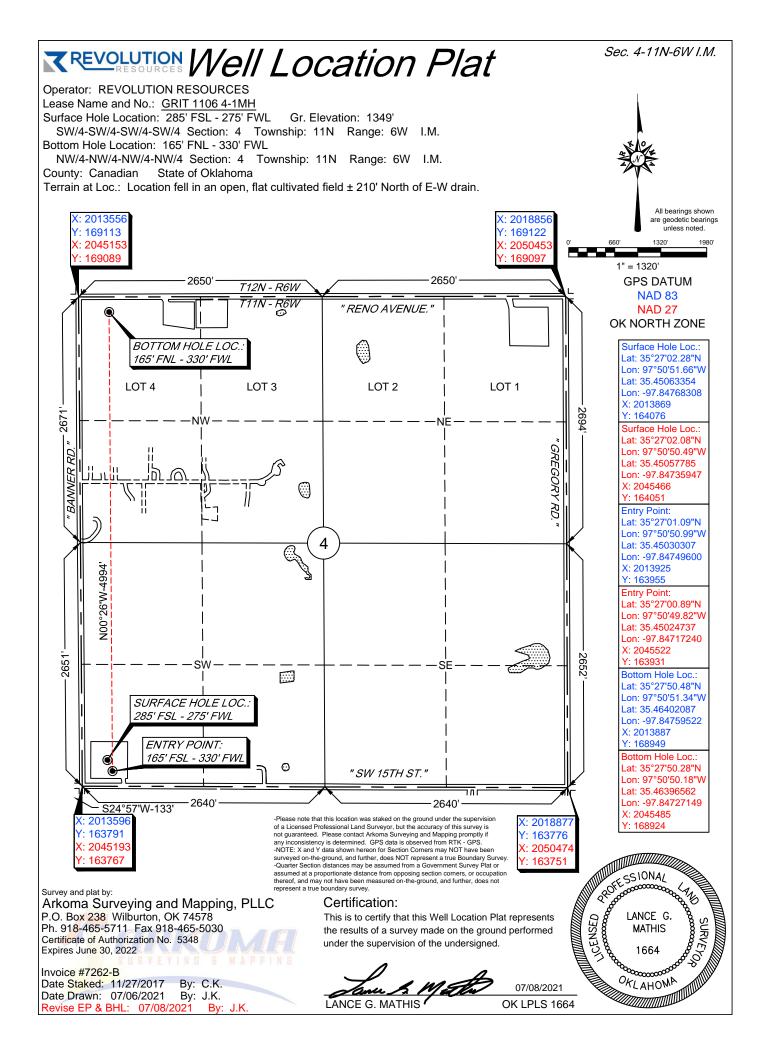
Feet From: NORTH

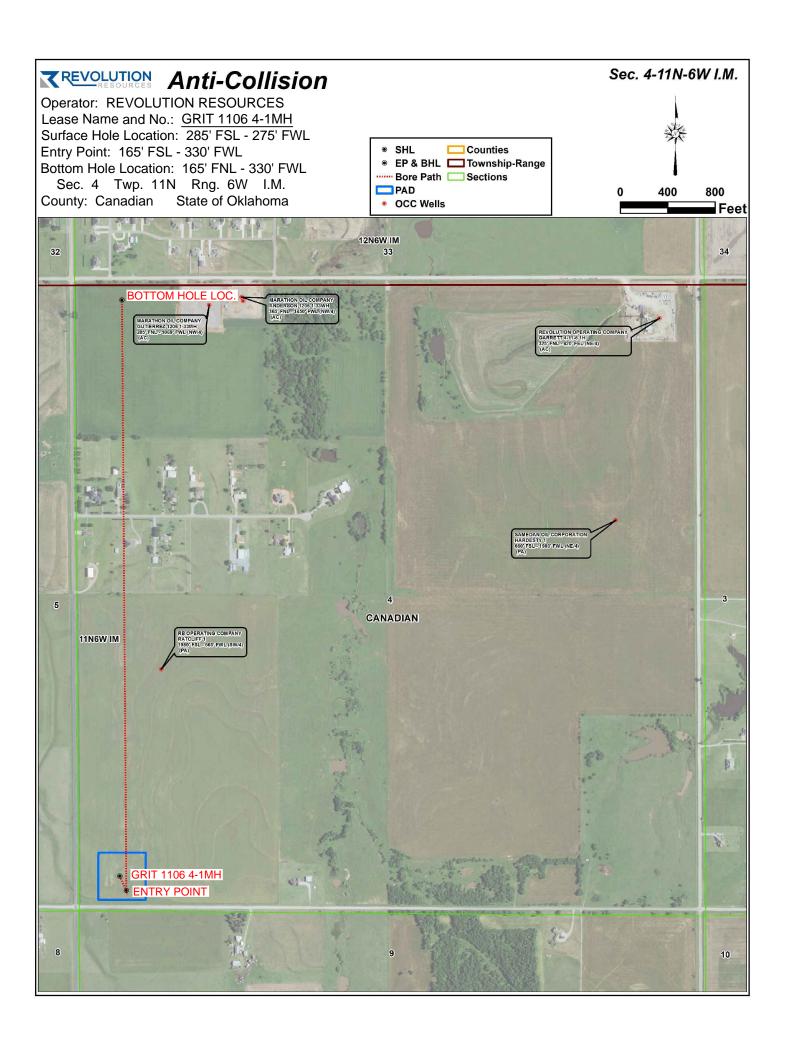
1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

NOTES:	
Category	Description
DEEP SURFACE CASING	[7/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.
МЕМО	FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG [7/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101327	[8/3/2021 - GC2] - 4-11N-6W X665588 MSSP 1 WELL NO OP NAMED REC. 7-27-2021 (MILLER)
PENDING CD - 202101328	[8/3/2021 - GC2] - (I.O.) 4-11N-6W X665588 MSSP, OTHERS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP NAMED REC. 7-27-2021 (MILLER)
SPACING - 665588	[8/3/2021 - GC2] - (640)(HOR) 4-11N-6W EST MSSP, OTHERS COMPL. INT. (MSSP) NLT 660' FB (COEXIST SPACING ORDER # 141293 MISS, ORDER # 141778 MISS)







TOPOGRAPHIC Vicinity Map

Operator: REVOLUTION RESOURCES Lease Name and No.: <u>GRIT 1106 4-1MH</u> Surface Hole Location: 285' FSL - 275' FWL

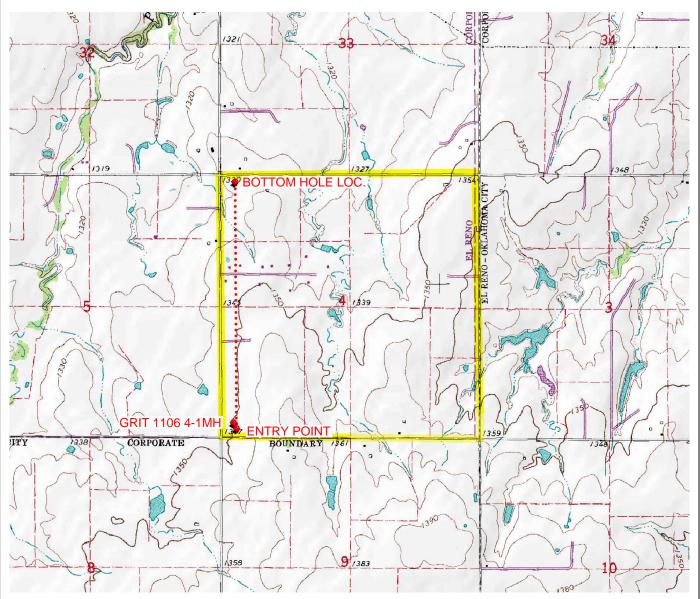
Entry Point: 165' FSL - 330' FWL

Bottom Hole Location: 165' FNL - 330' FWL Sec. 4 Twp. 11N Rng. 6W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1349'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

SIIRVEVING

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 11/27/2017

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

