

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264360001

**Completion Report**

Spud Date: April 12, 2021

OTC Prod. Unit No.:

Drilling Finished Date: May 06, 2021

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE TO ALDRIDGE; PLUG OFF BROMIDE

Completion Date: May 10, 2021

Recomplete Date: July 16, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: BEAR CREEK 1 SWD

Purchaser/Measurer:

Location: CARTER 36 1S 3W  
NW SW SE SW  
559 FSL 1328 FWL of 1/4 SEC  
Latitude: 34.421254 Longitude: -97.470257  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1524		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9655		630	SURFACE
PRODUCTION	7	29	L-80	13416		1620	700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13416**

Packer	
Depth	Brand & Type
5635	VS1X
12102	VS1X

Plug	
Depth	Plug Type
7100	CIBP
12702	CIBP
12810	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: ALDRIDGE			Code: 401ADDG				Class: DISP			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					5675			5687		
					5786			5835		
					5845			5875		
					5901			5928		
					5932			5960		
Acid Volumes					Fracture Treatments					
8,000 GAL 15% HCL					NONE					

Formation	Top
ALDRIDGE	5667

Were open hole logs run? Yes  
Date last log run: May 02, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
<p>UIC PERMIT #2100601702</p> <p>OPERATOR - RDV/DV TOOL IN THE INTERMEDIATE1 CASING. SET AT 6481.5'-6485.7' TOTAL LENGTH BEING 4.23'</p> <p>PERFS BELOW CIBP:  BROMIDE  12154-12180  12187-12210  12230-12248  12250-12256  12270-12309  12410-12425  12460-12472  12593-12260  12644-12663  12,740-12,757'  MCLISH  12,868-12,887'  12,996-13,018'  13,030-13,035'  13,068-13,078'</p> <p>RAISED CEMENT ON 7" PRODUCTION CASING TO 700' FROM SURFACE, CONFIRMED W/ CBL ON 7/14/21. STEP RATE INJECTION TEST ON ALDRIDGE INTERVAL (5675-5960' OVERALL) PERFORMED ON 7/19/21 AFTER NOTIFYING OCC REPRESENTATIVE OF TEST. WELL MIT PERFORMED ON 7/22/21 AND APPROVED BY OCC. RESULTS OF STEP RATE TEST SHARED WITH OCC/UIC STAFF ON 7/26/21. REQUEST FOR MAXIMUM PRESSURE OF 1840 PSI UTILIZING STEP RATE DATA.</p>

Status: Accepted