

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015225890001

Completion Report

Spud Date: December 08, 2000

OTC Prod. Unit No.: 015-106671

Drilling Finished Date: December 28, 2000

Amended

1st Prod Date: March 09, 2001

Amend Reason: RECOMPLETE TO YULE

Completion Date: April 02, 2001

Recomplete Date: April 21, 2020

Drill Type: STRAIGHT HOLE

Well Name: KRAMER 1-32

Purchaser/Measurer: DCP

Location: CADDO 32 6N 9W
SE NW NE4 SW4
2225 FSL 1875 FWL of 1/4 SEC
Latitude: 34.946 Longitude: -98.1719166666667
Derrick Elevation: 1387 Ground Elevation: 1373

First Sales Date: 7/4/2020

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	1033		500	SURFACE
PRODUCTION	5 1/2	17	N80	6950		370	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6950

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6535	RBP W/ 30' SAND ON TOP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2020	YULE	95	34.8	114	1200	8	PUMPING	1330		

Completion and Test Data by Producing Formation

Formation Name: YULE

Code: 405 YULE

Class: OIL

Spacing Orders

Order No	Unit Size
719747	640

Perforated Intervals

From	To
6148	6306
5932	6028

Acid Volumes

ACIDIZE W/ 2250 GALS 7 1/2% NEFE ACID.

Fracture Treatments

FRAC'D WITH 669 BBLS FLUID, 97,000# 20/40 CRC GARNET, 108 TONS CO2.
FRAC'D WITH 553 BBLS FLUID, 51,800# 20/40 CRC GARNET, 85 TONS CO2

Formation	Top
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Were open hole logs run? Yes

Date last log run: December 25, 2000

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1145175

Status: Accepted