

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237210000

**Completion Report**

Spud Date: March 14, 2021

OTC Prod. Unit No.: 043-227229-0-0000

Drilling Finished Date: May 10, 2021

1st Prod Date: June 22, 2021

Completion Date: June 22, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LINGENFELTER 10/3 OA 1HS

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 10 17N 19W  
SE SE SW SE  
215 FSL 1500 FEL of 1/4 SEC  
Latitude: 35.95732 Longitude: -99.20851  
Derrick Elevation: 2129 Ground Elevation: 2104

First Sales Date: 06/22/2021

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719891	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1514		1330	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	6575		540	1000
PRODUCTION	7	26	HCP-110	10209		335	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P110-IC	10329	0	725	9144	19473

**Total Depth: 19490**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2021	SKINNER	353	43.4	1217	3448	1940	FLOWING	3447	28/64	1325

**Completion and Test Data by Producing Formation**

Formation Name: SKINNER

Code: 404 SKNR

Class: OIL

**Spacing Orders**

Order No	Unit Size
493888	640
503037	640
719890	MULTIUNIT

**Perforated Intervals**

From	To
10225	14557
14558	19430

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC WITH 11,914,854 GALS SLICKWATER, CARRYING 9,988,680# 30/50 WHITE SAND

Formation	Top
SKINNER	9580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 17N RGE: 19W County: DEWEY

C N2 N2 NE

340 FNL 1384 FEL of 1/4 SEC

Depth of Deviation: 9287 Radius of Turn: 597 Direction: 2 Total Length: 9265

Measured Total Depth: 19490 True Vertical Depth: 9604 End Pt. Location From Release, Unit or Property Line: 340

**FOR COMMISSION USE ONLY**

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Status: Accepted