

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35109224920001

**Completion Report**

Spud Date: March 22, 2021

OTC Prod. Unit No.: 109-227890-0-0000

Drilling Finished Date: April 07, 2021

1st Prod Date: August 04, 2021

Completion Date: July 20, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WINTERFELL 1304 09-21 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 13N 4W  
 SW SW SW NE  
 2448 FNL 2425 FEL of 1/4 SEC  
 Latitude: 35.6168516 Longitude: -97.6286119  
 Derrick Elevation: 1150 Ground Elevation: 1132

First Sales Date: 08/06/2021

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
 OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	915		300	SURFACE
PRODUCTION	7	29	P-110	7375		225	3785

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10967	0	0	7305	18272

**Total Depth: 18303**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2021	HUNTON	1078	40	647	600	628	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
20212	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

436,674 GALLONS ACID, 129,669 BARRELS WATER
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6461
BARTLESVILLE	6695
WOODFORD	6798
HUNTON	6815

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,375' TO TOTAL DEPTH AT 18,272. THE 4-1/2" LINER IS NOT CEMENTED.  
OCC - FORMERLly PERMITTED AS TYRION 1304 09-33 2BH

**Lateral Holes**

Sec: 21 TWP: 13N RGE: 4W County: OKLAHOMA

NW NE NE SW

2384 FSL 2148 FWL of 1/4 SEC

Depth of Deviation: 6269 Radius of Turn: 1376 Direction: 182 Total Length: 10747

Measured Total Depth: 18303 True Vertical Depth: 6922 End Pt. Location From Release, Unit or Property Line: 4565

**FOR COMMISSION USE ONLY**

1146782

Status: Accepted

API NO. 109-22492  
OTC PROD. UNIT NO. 109-227890-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

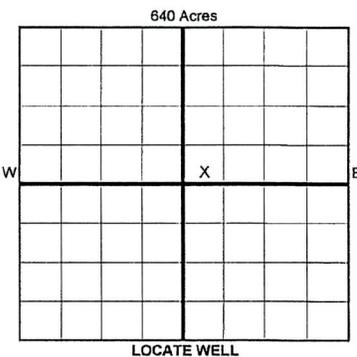
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/22/2021  
DRLG FINISHED DATE 4/7/2021  
DATE OF WELL COMPLETION 7/20/2021  
1st PROD DATE 8/4/2021  
RECOMP DATE  
Longitude (if known) -97.6286119



COUNTY OKLAHOMA SEC 09 TWP 13N RGE 4W  
LEASE NAME WINTERFELL 1304 09-21 WELL NO. 2BH  
SW 1/4 SW 1/4 SW 1/4 NE 1/4 FSL OF 192' FWL OF 215'  
ELEVATION Derrick FL 1150' Ground 1132' Latitude (if known) 35.6168516  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	915'		300	SURF
INTERMEDIATE	7	29	P-110	7375'		225	3785 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7305'-18272'	OPEN	HOLE	NA
							18303'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *26911 NTN*

FORMATION	HUNTON						
SPACING & SPACING ORDER NUMBER	20212 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE						
	COMPLETION						
ACID/VOLUME	436,674 GAL	ACID					
	129,669 BBL	WATER					
FRACTURE TREATMENT (Fluids/Prop Amounts)							

RECEIVED

AUG 11 2021

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Superior Pipeline First Sales Date 8/6/2021

INITIAL TEST DATA

INITIAL TEST DATE	8/6/2021
OIL-BBL/DAY	1078
OIL-GRAVITY (API)	40
GAS-MCF/DAY	647
GAS-OIL RATIO CU FT/BBL	600
WATER-BBL/DAY	628
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Justin Lundquist* NAME (PRINT OR TYPE): JUSTIN LUNDQUIST DATE: 8/6/2021 PHONE NUMBER: 405-256-4393  
ADDRESS: 14301 Caliber Dr. Suite 110 CITY: Oklahoma City STATE: OK ZIP: 73134 EMAIL ADDRESS: JustinL@revolutionresources.com

