

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224910001

**Completion Report**

Spud Date: April 08, 2021

OTC Prod. Unit No.: 109-227290-0-0000

Drilling Finished Date: April 23, 2021

1st Prod Date: July 07, 2021

Completion Date: June 29, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WINTERFELL 1304 09-33 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 13N 4W  
SW SW SW NE  
2448 FNL 2415 FEL of 1/4 SEC  
Latitude: 35.6168514 Longitude: -97.6285783  
Derrick Elevation: 1150 Ground Elevation: 1132

First Sales Date: 08/02/2021

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	920		300	SURFACE
PRODUCTION	7	29	P-110	7535		225	5075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10037	0	0	7448	17485

**Total Depth: 17555**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2021	HUNTON	588	40	505	858	449	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
20212	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

208,320 GALLONS ACID, 64,385 BARRELS WATER
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6479
BARTLESVILLE	6701
WOODFORD	6760
HUNTON	6765

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,535' TO TOTAL DEPTH AT 17,555'. THE 4-1/2" LINER IS NOT CEMENTED.  
OCC - FORMERLY PERMITTED AS TYRION 1304 09-21 3BH.

**Lateral Holes**

Sec: 33 TWP: 14N RGE: 4W County: OKLAHOMA

SE SW SE NW

2377 FNL 1910 FWL of 1/4 SEC

Depth of Deviation: 6220 Radius of Turn: 1423 Direction: 346 Total Length: 8454

Measured Total Depth: 17555 True Vertical Depth: 6825 End Pt. Location From Release, Unit or Property Line: 3450

**FOR COMMISSION USE ONLY**

1146783

Status: Accepted

API NO. 109-22491  
 OTC PROD. UNIT NO. 109-227290-0-1000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 4/8/2021  
 DRLG FINISHED DATE 4/23/2021  
 DATE OF WELL COMPLETION 6/29/2021  
 1st PROD DATE 7/7/2021

COUNTY OKLAHOMA SEC 09 TWP 13N RGE 4W

LEASE NAME WINTERFELL 1304 09-33 WELL NO. 3BH

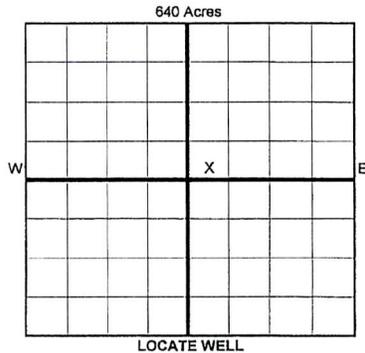
SW 1/4 SW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 192' FWL OF 1/4 SEC 225'

ELEVATION Derrick FL 1150' Ground 1132' Latitude (if known) 35.6168514 Longitude (if known) -97.6285783

OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162

ADDRESS 14301 CALIBER DR SUITE 110

CITY OKLAHOMA CITY STATE OK ZIP 73134



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION  
 ORDER NO. \_\_\_\_\_  
 INCREASED DENSITY  
 ORDER NO. \_\_\_\_\_

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20	94	J-55	98'			SURF	
SURFACE	9.625	36	J-55	920'		300	SURF	
INTERMEDIATE	7	29	P-110	7535'		225	5075 CALC	
PRODUCTION								
LINER	4.5	13.5	P-110	7448'-17485'	OPEN	HOLE	NA	
							TOTAL DEPTH	17,555

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	HUNTON						
SPACING & SPACING ORDER NUMBER	20212 (wait)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE						
	COMPLETION						
ACID/VOLUME	208,320 GAL	ACID					
	64,385 BBL	WATER					
FRACTURE TREATMENT (Fluids/Prop Amounts)							

RECEIVED  
 AUG 11 2021  
 OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)  OR Gas Purchaser/Measurer Superior Pipeline  
 Oil Allowable (165:10-13-3) First Sales Date 8/2/2021

INITIAL TEST DATA

INITIAL TEST DATE	7/12/2021				
OIL-BBL/DAY	588				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	505				
GAS-OIL RATIO CU FT/BBL	858				
WATER-BBL/DAY	449				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Justin Lundquist  
 SIGNATURE NAME (PRINT OR TYPE) 8/6/2021 405-256-4393  
 DATE PHONE NUMBER  
 14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WINTERFELL 1304 09-33 WELL NO. 3BH

NAMES OF FORMATIONS	TOP
OSWEGO	6479'
BARTLESVILLE	6701'
WOODFORD	6760'
HUNTON	6765'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7535' to TD at 17,555'. The 4-1/2" liner is not cemented.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

840 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

*calculated by OCC using x-y coordinates*

SEC	TWP	RGE	COUNTY				
SEC 33	TWP 14N	RGE 04W	COUNTY OKLAHOMA				
Spot Location	SW 1/4	SE 1/4	SE 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL 245'	FWL 2005'
Depth of Deviation	6220'	Radius of Turn	1423'	Direction	346355 AZM	Total Length	8454'
Measured Total Depth	17555'	True Vertical Depth	6857' 6825'	BHL From Lease, Unit, or Property Line: 3450' FROM UNIT BOUNDARY			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres


LATERAL #2

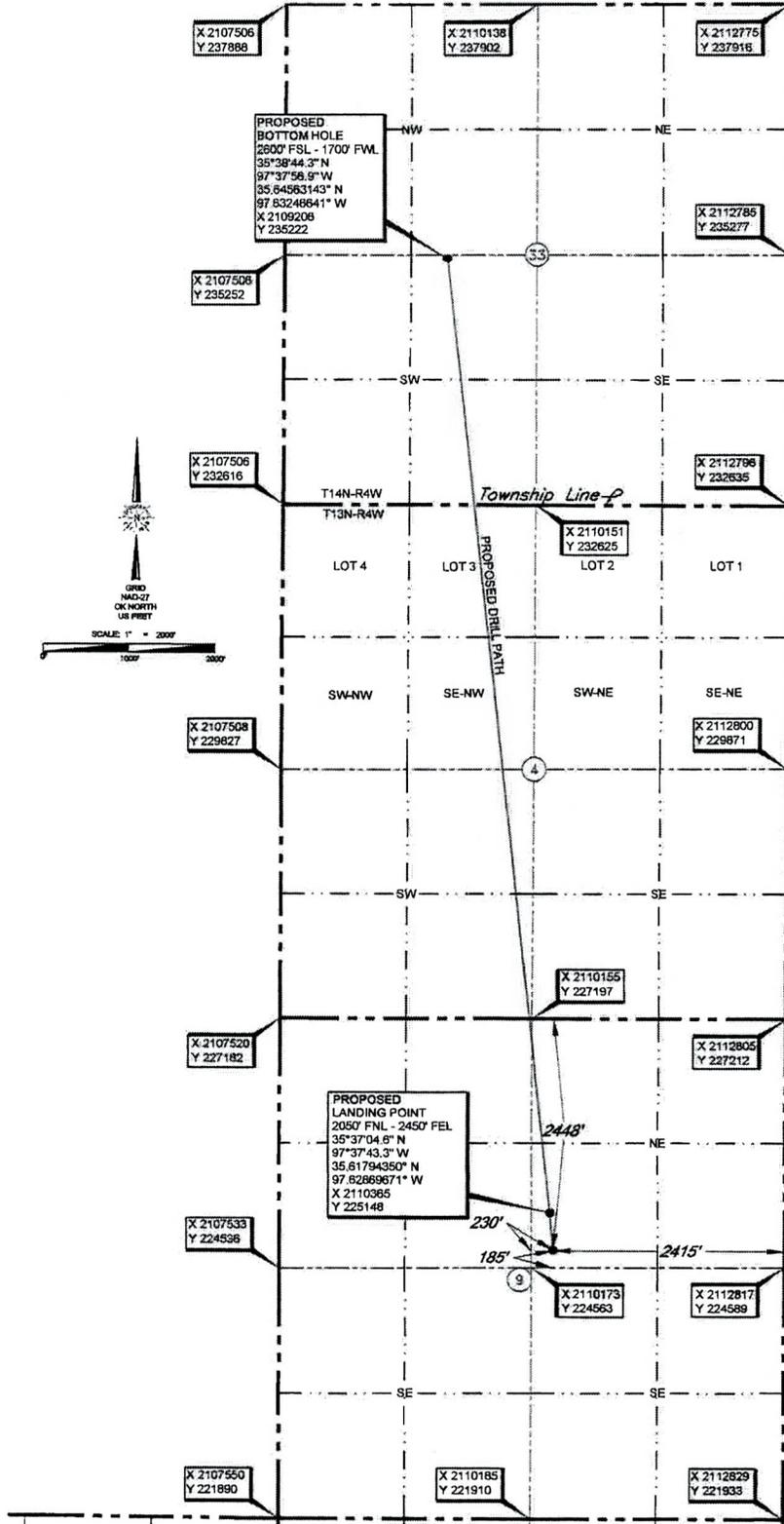
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

OKLAHOMA County, Oklahoma  
 2448' FNL - 2415' FEL Section 9 Township 13N Range 4W I.M.

API: 109-22491A



- NOTES:
- The information shown herein is for construction purposes ONLY.
  - Location is not within a flood zone.
  - Landing Point, Bottom Hole and Drill Path information provided by client listed, not surveyed.

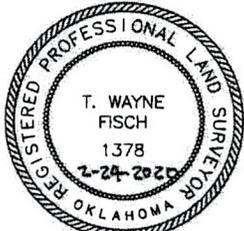
DATUM: NAD-27  
 LAT: 35°37'00.7" N  
 LONG: 97°37'42.9" W  
 LAT: 35.61685143° N  
 LONG: 97.62857836° W  
 STATE PLANE  
 COORDINATES (US FEET):  
 ZONE: OK NORTH  
 X: X 2110401  
 Y: Y 224751

( This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy. )

CERTIFICATE:

I, T. Wayne Fisch an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein.

*T. Wayne Fisch*  
 Oklahoma Reg. No. 1378



REVISION  1 DATE OF DRAWING: FEBRUARY 20, 2020 KH  
 PROJECT # 131794 DATE STAKED: FEBRUARY 19, 2020

OPERATOR: REVOLUTION RESOURCES  
 LEASE NAME: Winterfell 1304 09-33  
 TOPOGRAPHY & VEGETATION: Location fell in sloping pasture

WELL NO: 3BH

ELEVATION:  
 1133' Gr. at Stake (NGVD 29)

GOOD DRILL SITE? Yes REFERENCE STAKES OR ALTERNATE LOCATION  
 STAKES SET: None  
 BEST ACCESSIBILITY TO LOCATION: From North off county road

DISTANCE & DIRECTION: The junction of MacArthur Boulevard & 150th St, being the Northeast Corner of Section 9-T13N-R4W.