

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35109224930001

**Completion Report**

Spud Date: April 23, 2021

OTC Prod. Unit No.: 109-227291-0-0000

Drilling Finished Date: May 10, 2021

1st Prod Date: July 03, 2021

Completion Date: June 11, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WINTERFELL 1304 09-21 4BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 13N 4W  
 SW SW SW NE  
 2448 FNL 2405 FEL of 1/4 SEC  
 Latitude: 35.6168519 Longitude: -97.6285445  
 Derrick Elevation: 1150 Ground Elevation: 1132

First Sales Date: 08/02/2021

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
 OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	914		300	SURFACE
PRODUCTION	7	29	P-110	7373		225	4721

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10651	0	0	7289	17940

**Total Depth: 18000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2021	HUNTON	628	40	610	971	395	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
20212	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

247,338 GALLONS ACID, 73,184 BARRELS WATER
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6473
BARTLESVILLE	6710
WOODFORD	6809
HUNTON	6815

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,373' TO TOTAL DEPTH AT 18,000'. THE 4-1/2" LINER IS NOT CEMENTED.  
OCC - FORMERLY PERMITTED AS TYRION 1304-09-33 4BH

**Lateral Holes**

Sec: 21 TWP: 13N RGE: 4W County: OKLAHOMA

NW SE NE SE

1856 FSL 645 FEL of 1/4 SEC

Depth of Deviation: 6168 Radius of Turn: 1168 Direction: 181 Total Length: 10534

Measured Total Depth: 18000 True Vertical Depth: 6845 End Pt. Location From Release, Unit or Property Line: 2035

**FOR COMMISSION USE ONLY**

1146784

Status: Accepted

API NO. 109-22493A

(PLEASE TYPE OR USE BLACK INK ONLY)

Form 1002A  
Rev. 2009

OTC PROD. UNIT NO. 109-22493A-0-0000

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 4/23/2021  
DRLG FINISHED DATE 5/10/2021  
DATE OF WELL COMPLETION 6/11/2021  
1st PROD DATE 7/3/2021  
RECOMP DATE \_\_\_\_\_  
Longitude (if known) -97.6285445  
OTC/OCC OPERATOR NO. 24162

640 Acres


LOCATE WELL

If directional or horizontal, see reverse for bottom hole location.  
COUNTY OKLAHOMA SEC 09 TWP 13N RGE 4W  
LEASE NAME WINTERFELL 1304 09-21 WELL NO. 4BH  
SW 1/4 SW 1/4 SW 1/4 NE 1/4 1/4 SEC 192' 1/4 SEC 235'  
ELEVATION Derrick FL 1150' Ground 1132' Latitude (if known) 35.6168519  
OPERATOR NAME REVOLUTION RESOURCES LLC  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date \_\_\_\_\_  
 COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	914'		300	SURF
INTERMEDIATE	7	29	P-110	7373'		225	4721 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7289'-17940'	OPEN	HOLE	NA
							18000'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION - 269 HNTN

FORMATION	HUNTON						
SPACING & SPACING ORDER NUMBER	20212 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE COMPLETION						
ACID/VOLUME	247,338 GAL ACID						
	73,184 BBL WATER						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

RECEIVED  
AUG 11 2021  
OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Superior Pipeline  
 Oil Allowable (165:10-13-3) First Sales Date 8/2/2021

INITIAL TEST DATA

INITIAL TEST DATE	7/8/2021			
OIL-BBL/DAY	628			
OIL-GRAVITY (API)	40			
GAS-MCF/DAY	610			
GAS-OIL RATIO CU FT/BBL	971			
WATER-BBL/DAY	395			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Justin Lundquist* NAME (PRINT OR TYPE): JUSTIN LUNDQUIST DATE: 8/6/2021 PHONE NUMBER: 405-256-4393  
ADDRESS: 14301 Caliber Dr. Suite 110 CITY: Oklahoma City STATE: OK ZIP: 73134 EMAIL ADDRESS: JustinL@revolutionresources.com

