

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267620000

Completion Report

Spud Date: June 30, 2021

OTC Prod. Unit No.: 073-227283-0-0424

Drilling Finished Date: July 13, 2021

1st Prod Date: July 30, 2021

Completion Date: July 25, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 91-3HO

Purchaser/Measurer:

Location: KINGFISHER 29 17N 5W
SE SE SW SW
243 FSL 1055 FWL of 1/4 SEC
Latitude: 35.913095 Longitude: -97.760918
Derrick Elevation: 0 Ground Elevation: 988

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	LTC	347		135	SURFACE
PRODUCTION	7	26	P-110	6779		230	4198

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.5	P-110	4830	0	450	6510	11340

Total Depth: 11343

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2021	OSWEGO	452	47.7	290	642	2352	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6870	11230

Acid Volumes

207,018 GALLONS 15% HCL, 55,805 BSW

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO TVD	6177
OSWEGO MTD	6437

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 17N RGE: 5W County: KINGFISHER

NW NW NW NW

1 FNL 96 FWL of 1/4 SEC

Depth of Deviation: 5417 Radius of Turn: 1383 Direction: 3 Total Length: 4543

Measured Total Depth: 11343 True Vertical Depth: 6306 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1146778

Status: Accepted

API NO. 35-073-26762
 OTC PROD. UNIT NO. 073-227293

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002A
 Rev. 2020

ORIGINAL
 AMENDED (Reason) _____

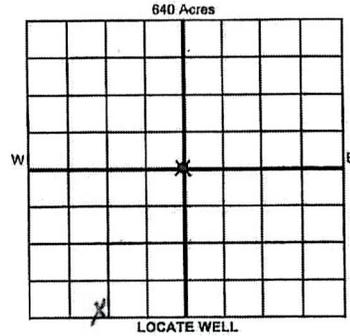
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 06/30/2021
 DRLG FINISHED DATE 07/13/2021
 DATE OF WELL COMPLETION 7/25/2021
 1st PROD DATE 7/30/2021
 RECOMP DATE _____
 ELEVATION 988' Derrick Fl. Ground
 Latitude 35.913095 Longitude -97.760918
 OPERATOR NAME Hinkle Oil & Gas, Inc.
 OTC/OCC OPERATOR NO. 21639
 ADDRESS 5600 N. May Avenue, Suite 295
 CITY Oklahoma City STATE OK ZIP 73112

COUNTY Kingfisher SEC 29 TWP 17N RGE 05W
 LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 91-3HO
 SE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 243' FWL 1055'
 OPERATOR NAME Hinkle Oil & Gas, Inc.
 ADDRESS 5600 N. May Avenue, Suite 295
 CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date _____
 COMINGLED Application Date _____
 LOCATION EXCEPTION ORDER NO. _____
 MULTIUNIT ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	9 5/8"	36#	LTC	347'		135	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110	6779'		230	4198'
LINER	4 1/2"	11.5#	P110	6510'-11,340'		450	6510'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,343'

COMPLETION & TEST DATA BY PRODUCING FORMATION							
FORMATION	Oswego						No Free
SPACING & SPACING ORDER NUMBER	52793 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6870'-11,230'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	207018 Gal. 15% HCL 55805 BSW						

RECEIVED
 AUG 09 2021
 OKLAHOMA CORPORATION
 COMMISSION

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA							
INITIAL TEST DATE	8/06/2021						
OIL-BBL/DAY	452						
OIL-GRAVITY (API)	47.7						
GAS-MCF/DAY	290						
GAS-OIL RATIO CU FT/BBL	642						
WATER-BBL/DAY	2352						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	Open						
FLOW TUBING PRESSURE	N/A						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. A. Hinkle SIGNATURE
 Bruce A. Hinkle NAME (PRINT OR TYPE)
 5600 N. May Avenue, Suite 295 ADDRESS
 Oklahoma City CITY
 OK STATE
 73112 ZIP

08/06/2021 DATE
 405-848-0924 PHONE NUMBER
 Laurahinkle@hoagi.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit

WELL NO. 91-3HO

NAMES OF FORMATIONS	TOP
Oswego TVD	6177'
MTD	6437'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

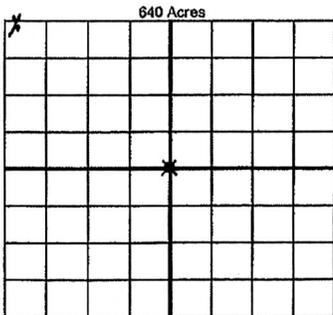
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

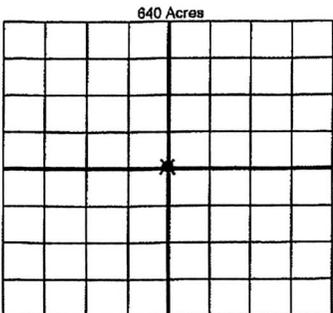
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
29	17N	05W	Kingfisher
NW 1/4	NW 1/4	NW 1/4	NW 1/4
Depth of Deviation 5417'		Radius of Turn 1383'	Direction 3 North
Measured Total Depth 11,343'		True Vertical Depth 6306 - 6328'	Total Length 4543'
			BHL From Lease, Unit, or Property Line: 1'

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: