

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019252180002

Completion Report

Spud Date: August 30, 2008

OTC Prod. Unit No.: 019-020459-2-2020

Drilling Finished Date: September 19, 2008

Amended

1st Prod Date: March 06, 2009

Amend Reason: REPAIR CASING AND CORRECT FORMATION NAME

Completion Date: March 03, 2009

Recomplete Date: July 23, 2021

Drill Type: STRAIGHT HOLE

Well Name: BUMPASS UNIT 246

Purchaser/Measurer: VITOL FOR OIL

Location: CARTER 32 1S 3W
 NE SE NW NE
 1774 FSL 1015 FWL of 1/4 SEC
 Derrick Elevation: 1100 Ground Elevation: 1006

First Sales Date: 3/6/2009

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42			SURFACE
SURFACE		36	K-55	2319		900	SURFACE
PRODUCTION	5 1/2	17	J-55	6600		905	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6560

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2009	DEESE-SPRINGER	3	29.1			30	PUMPING			
Aug 16, 2021	DEESE-SPRINGER	12	29			2108	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE-SPRINGER

Code: 404DESSP

Class: OIL

Spacing Orders

Order No	Unit Size
158242	999

Perforated Intervals

From	To
6401	6454
6481	6528

Acid Volumes

118.5 BBLs, 3% KCL WATER 500 MNA

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SPRINGER	6304

Were open hole logs run? No

Date last log run: September 30, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPAIRED HOLE IN CASING . CASING WAS REPAIRED WITH CEMENT SQUEEZE JOB @ 3531-3564. 1003A IS ATTACHED. 50 SKS OS CLASS A CEMENT WITH 0.5 % C-15 AND 100 SX CLASS A CEMENT WITH 2% CALCIUM CHLORIDE.

FOR COMMISSION USE ONLY

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Status: Accepted