

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019210270004

**Completion Report**

Spud Date: June 04, 1972

OTC Prod. Unit No.: 019-223147-0-0052

Drilling Finished Date: June 20, 1972

1st Prod Date: June 29, 1972

**Amended**

Completion Date: July 08, 1972

Amend Reason: CONVERSION TO PRODUCER

Recomplete Date: June 01, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: AWU (FISH 1) 5-1D

Purchaser/Measurer:

Location: CARTER 35 3S 2W  
C NE SW  
1980 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 10 Ground Elevation: 0

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133  
PO BOX 1988  
301 W MAIN ST STE 415  
ARDMORE, OK 73402-1988

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		147		150	SURFACE
PRODUCTION	5 1/2	17 & 15.5		5868		350	4220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5892**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2021	FUSILINID LOW	0.25				2	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: FUSILINID LOW

Code: 404FSLDL

Class: OIL

**Spacing Orders**

Order No	Unit Size
673578	UNIT

**Perforated Intervals**

From	To
5644	5664

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

20,000 GALLONS OIL  
21,500 POUNDS 10/20 SAND  
125 POUNDS MARK II ADOMITE

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

D-V TOOL AT 720'. SQUEEZE OFF PERFORATIONS WITH 525 SACKS AT 814' - 1,003' (MAY - JUNE 2018). WELL STOPPED TAKING WATER @ 1,750 PSIG (2,000 PSIG PERMITTED MAXIMUM). CONVERT WELL TO TEST AS A PRODUCER IN THE ATLANTIC OPERATING UNIT. UIC PERMIT NUMBER FOR THE WELL WAS 1808910032. OCC - UNIT ORDER NUMBER 673578. OCC - D-V TOOL SET AT 720' USED 150 SACKS CEMENT LIFTED TO SURFACE, TOP OF CEMENT BELOW D-V TOOL AT 4,220'. ALSO SQUEEZE HOLES FROM 1,001' TO 1,003' FOR 1995 COMPLETION. 100 SACKS USED AT THAT TIME SINCE THAT COMPLETION WAS SQUEEZED OFF FROM 814' TO 1,003' USING 525 SACKS CEMENT IN 5 SQUEEZES.

**FOR COMMISSION USE ONLY**

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Status: Accepted