

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35139213440001

**Completion Report**

Spud Date: April 10, 1980

OTC Prod. Unit No.: 139-026153-0-0000

Drilling Finished Date: April 28, 1980

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

Completion Date: June 07, 1982

Recomplete Date: December 20, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: FISHER RNG UNIT 18 2

Purchaser/Measurer: DCP

Location: TEXAS 29 6N 14E CM  
 N2 N2 S2 NE  
 1321 FNL 1320 FEL of 1/4 SEC  
 Latitude: 36.961 Longitude: -101.564028  
 Derrick Elevation: 3346 Ground Elevation: 3336

First Sales Date: 12/27/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100  
 DALLAS, TX 75240

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	705974
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	590		300	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3210		650	590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3210**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2985	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2019	GUYMON-HUGOTON			92			PUMPING	27.8		

**Completion and Test Data by Producing Formation**

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

**Spacing Orders**

Order No	Unit Size
17867	640

**Perforated Intervals**

From	To
2716	2894

**Acid Volumes**

2,000 GAL OF 15% HCL
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**Fracture Treatments**

PUMPED 620 BBLS OF 20# X-LINKED GEL 70Q FOAM WITH 32,071# 12/20 & PUMPED 520 BBLS OF 20# X-LINKED GEL 70Q FOAM WITH 34,095# 12/20.
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Formation	Top
CHASE	3018

Were open hole logs run? No

Date last log run: August 21, 2006

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

12/17/19 SET CIBP @2985' W/2 SXS CMT ON TOP. ISOLATED PERF'S FROM 3018' TO 3072'.

12/17/19 PERF'D FROM 2716' TO 2894'

12/20/19 PUMPED 620 BBLS OF 20# X-LINKED GEL 70Q FOAM WITH 32,071# 12/20 & PUMPED 520 BBLS OF 20# X-LINKED GEL 70Q FOAM WITH 34,095# 12/20.

**FOR COMMISSION USE ONLY**

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Status: Accepted