

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139209300001

Completion Report

Spud Date: February 26, 1977

OTC Prod. Unit No.: 139-026063-0-0000

Drilling Finished Date: March 24, 1977

Amended

1st Prod Date: March 29, 1977

Amend Reason: RECOMPLETED IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

Completion Date: March 24, 1977

Recomplete Date: January 16, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON EST UNIT 2

Purchaser/Measurer: DCP

Location: TEXAS 13 6N 14E CM
 C NW
 1320 FNL 1320 FWL of 1/4 SEC
 Latitude: 36.990028 Longitude: -101.50075
 Derrick Elevation: 0 Ground Elevation: 3263

First Sales Date: 12/27/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
 DALLAS, TX 75240

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		705976	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	660		350	SURFACE
PRODUCTION	5 1/2	14	K-55	3152		350	1100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6		2950	0	125	SURFACE	2950

Total Depth: 3150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2980	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2019	GUYMON-HUGOTON			171			FLOWING	34.3	64/64	8

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2716	2828

Acid Volumes

2000 GALS OF 15% HCL

Fracture Treatments

1123 BBLS OF 20# CROSS-LINKED 70Q FOAM WITH 77,149# 12/20 WHITE SAND.

Formation	Top
GUYMON-HUGOTON	2700
CHASE	3700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

12/11/19 SET CIBP AT 2980' W/2 SXS CMT ON TOP. ISOLATED INTERVALS FROM 3008'-3047'.

12/12/19 INSTALLED 4 1/2" LINER FROM SURFACE TO 2950'. MIXED 125 BBLS OF CEMENT.

12/18/19 PERF'D FROM 2716' - 2828'.

12/19/19 FRAC'D W/2000 GALS 15% HCL & 1123 BBLS OF 20# CROSS-LINKED 70Q FOAM WITH 67,149# 12/20 WHITE SAND.

FOR COMMISSION USE ONLY

1144598

Status: Accepted