

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35085213150001

**Completion Report**

Spud Date: February 18, 2020

OTC Prod. Unit No.: 085-227249-0-0000

Drilling Finished Date: March 18, 2020

1st Prod Date: June 10, 2021

Completion Date: May 27, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: AURORA 1-15-10XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: LOVE 15 6S 2W  
 SE NE SE NE  
 1865 FNL 265 FEL of 1/4 SEC  
 Latitude: 34.036861 Longitude: -97.387646  
 Derrick Elevation: 908 Ground Elevation: 878

First Sales Date: 06/11/2021

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 268870  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
720144

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.63	40	J-55	1519		426	SURFACE
PRODUCTION	5 1/2	20	P-110	18338		2032	3544

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18338**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2021	WOODFORD	88	43	60	683	1935	FLOWING	245	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
708259	640
708260	640
720143	MULTIUNIT

**Perforated Intervals**

From	To
11016	13001
13025	18163

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

324,200 BARRELS FLUID  
16,562,423 POUNDS OF SAND

Formation	Top
WOODFORD MD	11016
WOODFORD TVD	10931

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 720076 IS DISMISSAL OF THE APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 10 TWP: 6S RGE: 2W County: LOVE

NW NE NE NE

30 FNL 364 FEL of 1/4 SEC

Depth of Deviation: 10570 Radius of Turn: 585 Direction: 360 Total Length: 7183

Measured Total Depth: 18338 True Vertical Depth: 10054 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1146674

Status: Accepted