

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139241740001

Completion Report

Spud Date: September 19, 2006

OTC Prod. Unit No.: 139-121323-0-0000

Drilling Finished Date: September 22, 2006

Amended

Amend Reason: RE-COMPLETE IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

1st Prod Date:

Completion Date: November 09, 2006

Recomplete Date: December 18, 2019

Drill Type: STRAIGHT HOLE

Well Name: MILLER 4-35

Purchaser/Measurer: DCP

Location: TEXAS 35 6N 15E CM
 NE NE SW NE
 1250 FSL 1251 FWL of 1/4 SEC
 Latitude: 36.946417 Longitude: -101.401667
 Derrick Elevation: 3188 Ground Elevation: 3177

First Sales Date: 12/26/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
 DALLAS, TX 75240

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
705975	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K-55	704		495	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3323		353	591

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3333

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3030	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2019	GUYMON-HUGOTON			263			FLOWING	34	64/64	7.5

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2768	2854

Acid Volumes

2000 GALS OF 15% HCL

Fracture Treatments

1187 BBLs OF 20# CROSS-LINKED 70Q FOAM WITH 78,364# 12/20 WHITE SAND.

Formation	Top
CHASE	2694

Were open hole logs run? No

Date last log run: August 21, 2006

Were unusual drilling circumstances encountered? Yes

Explanation:

Other Remarks

12/02/19 SET CIBP @3030' W/2 SXS CMT ON TOP. ISOLATED PERFS FROM 3072' TO 3092'.

12/02/19 PERF'D FROM 2768' TO 2854'.

12/18/19 PUMPED 1,000 GALS 15% HCL & 531 BBLs OF 20# CROSS-LINKED 70Q FOAM WITH 30,159# 12/20 WHITE SAND & 1,000 GALS OF 15% HCL & 656 BBLs OF 20# CROSS-LINKED 70Q FOAM WITH 48,205# 12/20 WHITE SAND.

FOR COMMISSION USE ONLY

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Status: Accepted