

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256020001

**Completion Report**

Spud Date: March 02, 2020

OTC Prod. Unit No.: 01722703900000

Drilling Finished Date: March 14, 2020

1st Prod Date: December 10, 2020

Completion Date: December 10, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: HUBBARD 1207 2SMHX-28

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 28 12N 7W  
SW SW SW NE  
2466 FNL 2388 FEL of 1/4 SEC  
Latitude: 35.486646654 Longitude: -97.944749513  
Derrick Elevation: 1390 Ground Elevation: 1367

First Sales Date: 12/10/20

Operator: CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720084	

Increased Density	
Order No	
710025	
710026	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1037		533	SURFACE
PRODUCTION	5 1/2	17	P-110	17790		1965	3079

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2020	MISSISSIPPIAN	492	52	5842	11874	1535	FLWG	1000	52/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
681784	640
690431	640
708766	640
720083	MULTIUNIT

**Perforated Intervals**

From	To
10060	12535
12560	17675

**Acid Volumes**

NONE
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**Fracture Treatments**

360,238 BBLS TREATED FRAC WATER
17,038,394# PROPPANT

Formation	Top
MISSISSIPPIAN	10060

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FLWG CSG PRESSURE 755#

**Lateral Holes**

Sec: 21 TWP: 12N RGE: 7W County: CANADIAN

NW NE NW NE

26 FNL 1926 FEL of 1/4 SEC

Depth of Deviation: 9405 Radius of Turn: 475 Direction: 359 Total Length: 7615

Measured Total Depth: 17800 True Vertical Depth: 9835 End Pt. Location From Release, Unit or Property Line: 26

**FOR COMMISSION USE ONLY**

1146061

Status: Accepted