

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087223010001

Completion Report

Spud Date: November 27, 2020

OTC Prod. Unit No.: 087-227121-0-0000

Drilling Finished Date: February 08, 2021

1st Prod Date: March 30, 2021

Completion Date: March 30, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLE FARMS 0916 6H

Purchaser/Measurer: ENABLE GATHERING AND PROCESSING

Location: MCCLAIN 16 7N 4W
 SE NE SW SE
 717 FSL 1500 FEL of 1/4 SEC
 Latitude: 35.075228 Longitude: -97.622431
 Derrick Elevation: 0 Ground Elevation: 1265

First Sales Date: 03/30/2021

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719923	

Increased Density	
Order No	
707887	
715436	
707888	
715304	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	993		350	SURFACE
PRODUCTION	5 1/2	20	P-110	20365		2060	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20375

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2021	WOODFORD	353	40	599	1697	477	FLOWING	1470	128	244

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
673630	640
676420	640
719976	MULTIUNIT

Perforated Intervals

From	To
11262	16423
16434	19171

Acid Volumes

2,000 GALLONS 7.5% HCL

Fracture Treatments

17,586,954 GALLONS TOTAL FLUID, 19,807,440 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	10533

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 7N RGE: 4W County: MCCLAIN

NW NW SW NE

1349 FNL 2369 FEL of 1/4 SEC

Depth of Deviation: 9850 Radius of Turn: 1393 Direction: 355 Total Length: 9132

Measured Total Depth: 20375 True Vertical Depth: 10140 End Pt. Location From Release, Unit or Property Line: 1349

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1146509

Status: Accepted

API NO. 087-22301
 OTC PROD. UNIT NO. 087-227121

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002A
 Rev. 2020

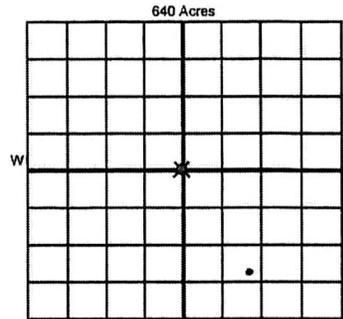
ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11/27/2020
 DRLG FINISHED DATE 2/8/2021
 DATE OF WELL COMPLETION 3/30/2021
 1st PROD DATE 3/30/2021
 RECOMP DATE _____



COUNTY MCCLAIN SEC 16 TWP 7N RGE 4W
 LEASE NAME COLE FARMS 0916 WELL NO. 6H
 SE 1/4 NE 1/4 SW 1/4 SE 1/4 FSL 717 FEL 1500
 ELEVATION Derrick FL Ground 1265 Latitude 35.075229 Longitude -97.622431
 OPERATOR NAME EOG RESOURCES, INC. OTC / OCC OPERATOR NO. 16231
 ADDRESS 14701 HERTZ QUAIL SPRINGS PARKWAY
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73134

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. ~~707988, 715312~~
 MULTIUNIT ORDER NO. 708060, 715706
 INCREASED DENSITY ORDER NO. 707887, 715436, 707888, 715304

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J55	993		350	SURFACE
INTERMEDIATE							
PRODUCTION	5-1/2	20	P110	20365		2060	SURFACE
LINER							20375

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	WOODFORD					
SPACING & SPACING ORDER NUMBER	640/673630, 676420	(640)	719976	708060 Multiunit 715706 Multiunit		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	11262 - 19171					
ACID/VOLUME	2000 GALS 7.5% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 17,586,954 GALS TOTAL PROP - 19,807,440 LBS					

Reported to Fractures

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Purchaser/Measurer _____ Enable Gathering and Processing _____
 First Sales Date _____ 03/30/2021

INITIAL TEST DATA

INITIAL TEST DATE	5/14/2021				
OIL-BBL/DAY	353				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	599				
GAS-OIL RATIO CU FT/BBL	1697				
WATER-BBL/DAY	477				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1470				
CHOKE SIZE	128				
FLOW TUBING PRESSURE	244				

RECEIVED
 JUN 02 2021
 OKLAHOMA CORPORATION
 COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder
 SIGNATURE _____ NAME (PRINT OR TYPE) _____ DATE 5/28/2021 PHONE NUMBER 405-246-3100
 14701 Hertz Quail Springs Pkwy Oklahoma City OK 73134 joni_reeder@eogresources.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COLE FARMS 0916 WELL NO. 6H

NAMES OF FORMATIONS	TOP
WOODFORD	10533

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

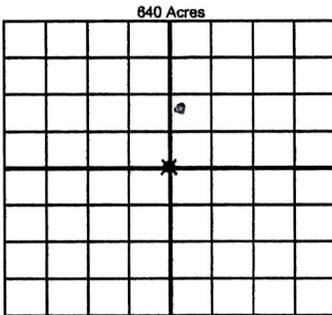
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

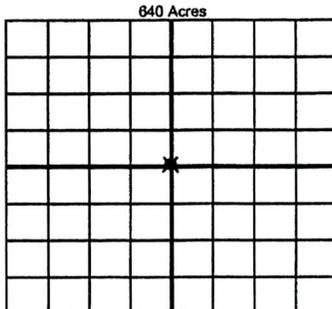
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
9	7N	4W	MCCLAIN	NW 1/4	NW 1/4	SW 1/4	NE 1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
9850		1393		355		9132			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					
20375		10140		1349 1351					

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					