

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267080000

**Completion Report**

Spud Date: September 12, 2020

OTC Prod. Unit No.: 073-227182-0-0000

Drilling Finished Date: November 22, 2020

1st Prod Date: May 10, 2021

Completion Date: May 10, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WALTA 1507 3H-4X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 9 15N 7W  
SE SW SW SE  
323 FSL 2196 FEL of 1/4 SEC  
Latitude: 35.785028 Longitude: -97.94811  
Derrick Elevation: 1169 Ground Elevation: 1139

First Sales Date: 5/11/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719816	

Increased Density	
Order No	
692413	
709428 EXT	
692414	
709429 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	113/4	47	J-55	1474		445	SURFACE
INTERMEDIATE	8 5/8	32	HC L80	7380		660	2470
PRODUCTION	5 1/2	20	P110 EC	18326		1865	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18525**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2021	MISSISSIPPIAN	1078	44	1964	1822	1695	FLOWING	2000	46	1543

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
623630	640	8330	18196
719815	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		TOTAL FLUID 496,094 BARRELS TOTAL PROPPANT 20,211,916 POUNDS	

Formation	Top
MISSISSIPPIAN MD	7828
MISSISSIPPIAN TVD	7766

Were open hole logs run? No  
Date last log run:  
Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**  
OCC - ORDER 719062 IS DISMISSAL OF APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28.

**Lateral Holes**

Sec: 4 TWP: 15N RGE: 7W County: KINGFISHER  
NE NE NE NW  
64 FNL 2614 FWL of 1/4 SEC  
Depth of Deviation: 7590 Radius of Turn: 1069 Direction: 359 Total Length: 9866  
Measured Total Depth: 18525 True Vertical Depth: 7953 End Pt. Location From Release, Unit or Property Line: 64

**FOR COMMISSION USE ONLY**

1146631

Status: Accepted