

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246960000

Completion Report

Spud Date: November 15, 2019

OTC Prod. Unit No.: 051-226682-0-0000

Drilling Finished Date: December 16, 2019

1st Prod Date: March 24, 2020

Completion Date: March 14, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTER VICTOR 0605 4-4-9WXH

Purchaser/Measurer: COFFEYVILLE RESOURCES
REFINING

Location: GRADY 33 7N 5W
NE NW SE SW
1145 FSL 1749 FWL of 1/4 SEC
Latitude: 35.032722 Longitude: -97.735083
Derrick Elevation: 1178 Ground Elevation: 1153

First Sales Date: 3/16/2020

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712322	

Increased Density	
Order No	
702500	
702502	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1464		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	22867		2885	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22864	SLB COPPERHEAD CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2020	WOODFORD	102	54	250	2450	2808	FLOWING	2232	30/64	1066

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
587420	640
626437	640
719121	MULTIUNIT

Perforated Intervals

From	To
12649	22848

Acid Volumes

3,000 GAL 15% HCl ACID

Fracture Treatments

432,518 BARRELS TOTAL FLUID;
20,655,853 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD TVD	12128
WOODFORD MD	12414

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 6N RGE: 5W County: GRADY

SE SW SW SW

176 FSL 376 FWL of 1/4 SEC

Depth of Deviation: 12097 Radius of Turn: 1499 Direction: 180 Total Length: 11544

Measured Total Depth: 22900 True Vertical Depth: 12434 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1145058

Status: Accepted