

API NUMBER: 019 26450

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/30/2021  
Expiration Date: 02/28/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 08 Township: 3S Range: 3W County: CARTER

SPOT LOCATION: SW SE NE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1570 610

Lease Name: GALLAWAY Well No: 2R-8-7-6XHM Well will be 610 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

DAVID A. JOHNSON  
PO BOX 667  
HEALDTON OK 73438

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	11105
2 MISSISSIPPIAN	359MSSP	14267
3 WOODFORD	319WDFD	14745

Spacing Orders: 656687  
645574  
644702

Location Exception Orders: No Exceptions

Increased Density Orders: 719732

Pending CD Numbers: 202101119  
202101120

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 24453

Ground Elevation: 1071

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 1080

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37609  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**DIRECTIONAL HOLE 1**

Section: 6	Township: 3S	Range: 3W	Meridian: IM	Measured Total Depth: 24453
County: CARTER				True Vertical Depth: 15486
Spot Location of End Point: SE SW NE SW				End Point Location from
Feet From: <b>SOUTH</b>		1/4 Section Line: 1450		Lease, Unit, or Property Line: 1450
Feet From: <b>WEST</b>		1/4 Section Line: 1775		

**MULTI UNIT HOLE 1**

Section: 6	Township: 3S	Range: 3W	Meridian: IM	Total Length: 10000
County: CARTER				Measured Total Depth: 24453
Spot Location of End Point: SE SW NE SW				True Vertical Depth: 15486
Feet From: <b>SOUTH</b>		1/4 Section Line: 1450		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 1775		Lease, Unit, or Property Line: 1450

**NOTES:**

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Category	Description
DEEP SURFACE CASING	[8/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000N00. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 719732	[8/30/2021 - G56] - 6-3S-3W X656687 MSSP 1 WELL CONTINENTAL RESOURCES, INC 7/28/2021
MEMO	[8/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WHISKEY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101119	[8/30/2021 - G56] - (I.O.) 6, 7 & 8-3S-3W X656687 SPRG, MSSP, WDFD 6-3S-3W X645574 SPRG, MSSP, WDFD 7-3S-3W X644702 SPRG, MSSP, WDFD 8-3S-3W COMPL INT (8-3S-3W) FIRST PERF NCT 330' FSL, NCT 150' FEL LAST PERF NCT 330' FNL, NCT 0' FWL COMPL INT (7-3S-3W) FIRST PERF NCT 330' FNL, NCT 0' FEL LAST PERF NCT 0' FNL, NCT 150' FEL COMPL INT (6-3S-3W) FIRST PERF NCT 0' FSL, NCT 150' FEL LAST PERF NCT 330' FSL, NCT 1320' FWL NO OP NAMED REC 7/6/2021 (THOMAS)
PENDING CD - 202101120	[8/30/2021 - G56] - (I.O.) 6, 7 & 8-3S-3W EST MULTIUNIT HORIZONTAL WELL X656687 SPRG, MSSP, WDFD 6-3S-3W X645574 SPRG, MSSP, WDFD 7-3S-3W X644702 SPRG, MSSP, WDFD 8-3S-3W (SPRG, WDFD ARE ADJACENT CSS TO MSSP) 30% 6-3S-3W 14% 7-3W-3W 56% 8-3S-3W NO OP NAMED REC 7/6/2021 (THOMAS)
SPACING - 644702	[8/30/2021 - G56] - (640) 8-3S-3W EXT 615542 SPRG, WDFD, OTHERS EST MSSP
SPACING - 645574	[8/30/2021 - G56] - (640) 7-3S-3W VAC 199701 SPRSD, OTHER EXT (HOR) 627067 SPRG, WDFD, OTHER EST (VER) MSSP (COEXIST WITH SP # 199701 SCMR)
SPACING - 656687	[8/30/2021 - G56] - (640)(HOR) 6-3S-3W VAC 199701 SPRSD, OTHER EXT (VER) 627067 WDFD, OTHER EST (HOR) SPRG, MSSP (COEXIST WITH SP # 199701 SCMR)

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