Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109225050000

OTC Prod. Unit No.:

Completion Report

Spud Date: June 21, 2021

Drilling Finished Date: July 04, 2021

1st Prod Date: August 16, 2021

Completion Date: August 05, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: SALSMAN 2

- Location: OKLAHOMA 32 11N 2W NE SE NW SW 1793 FSL 1193 FWL of 1/4 SEC Latitude: 35.382141 Longitude: -97.436902 Derrick Elevation: 1290 Ground Elevation: 1272
- Operator: STEPHENS & JOHNSON OPERATING CO 19113 PO BOX 2249 811 6TH ST STE 300 WICHITA FALLS, TX 76307-2249

Min Gas Allowable: Yes

Purchaser/Measurer: OKLAHOMA GAS GATHERING First Sales Date: 08/16/2021

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	720111	There are no Increased Density records to display.
	Commingled		

Casing and Cement														
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT				
CON	DUCTOR		16	40	J-55	8	0		8	SURFACE				
SU	RFACE		8 5/8 24		J-55	1136			650	SURFACE				
PRO	DUCTION		5 1/2	17	N-80	71	59		1200	1568				
					Liner									
Туре	Size	Weigh	ght Grade Length PSI SAX Top Depth						Depth	Bottom Depth				
	There are no Liner records to display.													

Total Depth: 7175

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
6798	ARROW	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2021	MCLISH	2	4	2	970	485000	1	FLOWING	1020	16/64	840
		Cor	npletic	on and	Test Data I	by Producing F	ormation				
	Formation Name: MCLIS	SH			Code: 20	2MCLS	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size	_		From	n	1	Го	-		
3596	606	160			6818	3	68	332	-		
	Acid Volumes					Fracture Tre	atments				
	NONE					NONI			_		
Formation		Т	ор		v	Vere open hole I	ogs run? No				
PRUE			6448 Date last log run:								
WILCOX			6578 Were unusual drilling circumstances encount						Intered? No		
TULIP CREEK					6690 E	xplanation:	-				
MCLISH					6810						
OIL CREEK					6972						
Other Remark	s										
TOOL SET @ 4	UN OPEN HOLE LOGS DI 4,980'. CEMENTED SECC DUE TO POSSIBLE LOS	ND STAGE	WITH 7	750 SA	ACKS CLASS	S H. LAID DOW	/N DIRECTIO	ONAL TOOLS	S @ 6,530' B	EFORE D	
					Bottom H	loles					
	11N RGE: 2W County: OKL	AHOMA									
NE SW SE											
	3 FWL of 1/4 SEC	–									
	tion: 0 Radius of Turn: 0 Di			-							
Measured Tota	I Depth: 7175 True Vertical	Depth: 6945	5 End I	Pt. Loc	ation From F	Release, Unit or	Property Lin	e: 595			

FOR COMMISSION USE ONLY

Status: Accepted

1146839

API NO. 35-109-22505 OTC PROD. UNIT NO.	Oil and Gas Cor P.O. Box 52000 Oklahoma City, 405-522-0577 OCCCentralPro	OK 73152	2-2000			O Co Co	(LAH rporat mmis	ON tion	1A 1 n		1		, ,	1	,	Forn 1002A Rev. 2020
AMENDED (Reason)						LETION R								e		
TYPE OF DRILLING OPERATIO				SP	UD DATE	6-21-2	1				640 A	cres	'			
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZON	ITAL HOLE		LG FINISHED								i	1		
If directional or horizontal, see rev	Charles The			DA	TE OF WELL	7-4-										
COUNTY OKLAHO	MA SEC 32 TV	VP11N RG			MPLETION	8-5-2	21					-		+		
NAME	SALSMAN	NC	ELL 2	1st	PROD DATE	8-16-	21		+	-		+	;	1		
	1/4 SW 1/4 FSL 💌	1793 FVA	119	3 RE	COMP DATE			~		+	⊢ *	-			, 1	E
ELEVATION Derrick FL 1290 Groun	d 1272 Latitude	35.38	32141	Lor	ngitude _9	7.4369	02	<u> </u>	+	┢──	┼──╊	-+				
OPERATOR STEPHENS	S & JOHNSON OP	ERATIN		OTC / O	CC FOR NO.	19113-	-0		X				-	-	-	
ADDRESS	Р	о вох						-			╞──┨					
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COMMINGLED Application Date		SURFACE	E	8 5/8	" 24	J-55	1136	3'		6	50.60	0	S	SUR	F'	
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MULTIUNIT ORDER NO.		PRODUC	TION	5 1/2	" 17	N-80	7159	9'			111	00	E.	1568	'	100000
INCREASED DENSITY ORDER NO		LINER									120	20				
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COMPLETION & TEST DATA	BY PRODUCING FORMATI	ON -20	2MC	LS										I.		1
FORMATION	McClish	1			1							No	oF	For	C	
SPACING & SPACING	359606 (1	60)														1
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Disp, Comm Disp, Svc			1.00	T										1	••••••	
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ACID/VOLUME	NONC				1909-1909-1909-1909-1999-1999-1999-1999						37	2021	<u> </u>	9	'	
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INITIAL TEST DATE	8/20/21	T		T	× 1	T		Т					1			ľ
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OIL-GRAVITY (API)	42										1			-		1
GAS-MCF/DAY	970															1
GAS-OIL RATIO CU FT/BBL	485000															
WATER-BBL/DAY	485000															1
PUMPING OR FLOWING	FLOWING															
INITIAL SHUT-IN PRESSURE	1020												1	1		1
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PLEASE TYPE OR USE BLACK INK ONL1 FORMATION RECORD Give formation names and tops, if available, or descriptions and thick drilled through. Show intervals cored or drillstem tested.		LEASE NAME SALSMAN WELL NO 2
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
PRUE	6448	ITD on file
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TULIP CREEK	6690	
McCLISH	6810	· · · · · · · · · · · · · · · · · · ·
OIL CREK	6972	· · · · · · · · · · · · · · · · · · ·
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below

Other remarks: Unable to run open hole logs due to well bore conditions. Cemented csg with 350 sx class H on 1st stage DV Tool set @ 4980', cemented 2nd stage with 750 sx class H. Laid down directional tools @ 6530' before drilling Wilcox Sd due to possible loss circulation problems. Ran Scientific gyro for directional information. ĩ.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

W2NGA SE 5 W1/4 SE 1/4 NW 1/4 Feet From 1/4 Sec Lines Measured Total Depth True Vertical Depth BHL From Lease, Unit, or BHL From Lease, Unit, or BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC TWP RGE COUNTY 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines Depth of Radius of Turn Direction Direction LATERAL #2 SEC TWP RGE COUNTY LATERAL #2 SEC TWP RGE COUNTY LATERAL #2 SEC TWP RGE COUNTY 1/4 1/4 1/4 1/4 I/4 Depth of Radius of Turn Direction Direction LATERAL #2 SEC TWP RGE COUNTY 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines Depth of Radius of Turn Direction Direction SEC TWP RGE COUNTY I/4 I/4 I/4 I/4 I/4 I/4 I/4 <	5 FSL 🔻 , 595 FWL 🔻
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Deviation	
	Total Length

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640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

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			640 A	Acres		
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API NO. 35-109-22505 OTC PROD.	Oil and Gas Co P.O. Box 5200 Oklahoma City	0		1	ion	AAA		0	KLA prpoi	HC		AA		ĩ		,			Form 1002A Rev. 2020
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AMENDED (Reason)									REPORT							,	×.		
TYPE OF DRILLING OPERATIO	-			ONTAL HOL	F	SPUC	DATE	6-21-	-21			- T	T	640 T	Acres			r	
SERVICE WELL			TUNIZ			DRLC	FINISHED	7-4	-21		L		<u> </u>	<u> </u>		1	1	<u> </u>	
If directional or horizontal, see rev COUNTY OKLAHO			11N	RGE 2	N	DATE	OF WELL	8-5			L					ч	1		
LEASE	SALSMAN			MELL	2		PLETION ROD DATE		6-21								. 1		
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and the second	HITA FALLS	0		STATE		тх	ZIP	76:	307						L	<u> </u>			
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MULTIUNIT ORDER NO.		[PROD	UCTION	ł	5 1/2"	17	N-80		7159'				1	100	1.1	1568	3'	100000
INCREASED DENSITY ORDER NO			LINER											F.	200				J
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INITIAL TEST DATE	8/20/21										_				_	١			4
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OIL-GRAVITY (API)	42					_								J.					1
GAS-MCF/DAY	970																-		<i>c</i>
GAS-OIL RATIO CU FT/BBL	485000																		
WATER-BBL/DAY	1																		
PUMPING OR FLOWING	FLOWING															1			
INITIAL SHUT-IN PRESSURE	1020															1	1		
CHOKE SIZE	16/64															4	1		
FLOW TUBING PRESSURE	840															1	í	1	
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		vv		ta Falls		TX STATE	7630 ZIP	<u></u>			ng	EMA	IL ADD						-

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickr drilled through. Show intervals cored or drillstem tested.		LEASE NAME SALSMAN WELL NO 2
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
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TULIP CREEK	6690	
McCLISH	6810	· · · · · · · · · · · · · · · · · · ·
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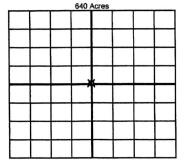
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640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



^{SEC} 32	TWP	11N	RGE	2W	COUNTY		OKL	AHO	AMC			
W2N	(Fra	SESI	M14	SE 1	/4 NW	1/4	Feet From 1/4 Sec Lines	FSL	And the second se	95	FWL	1813
Neasured 7	Fotal Dep	oth	75	True Vertical	^{Depth} 694	5	BHL From Lease, Unit, or Pro	perty L	ine:		595'	
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	1/4		1/4			1/4	Feet From 1/4 Sec Lines					
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	1/4		1/4	1	/4	1/4	Feet From 1/4 Sec Lines					
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

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