

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254540000

**Completion Report**

Spud Date: June 15, 2019

OTC Prod. Unit No.: 017-22676 | 051-226767

Drilling Finished Date: July 07, 2019

1st Prod Date: March 05, 2020

Completion Date: January 27, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BIG BROWN 6-7-10-6 1MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 31 11N 6W  
 NW SW SW SE  
 440 FSL 2340 FEL of 1/4 SEC  
 Latitude: 35.378394 Longitude: -97.87404  
 Derrick Elevation: 1305 Ground Elevation: 1279

First Sales Date: 3/5/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714541	

Increased Density	
Order No	
700696	
720348	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	530		399	SURFACE
PRODUCTION	5.5	20	P-110	21166		2470	613

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21186**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2020	MISSISSIPPIAN	301	52	2885	9585	963	FLOWING		36/64	964

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
288569	640
714540	MULTIUNIT

**Perforated Intervals**

From	To
10925	21073

**Acid Volumes**

24,981 GALLONS

**Fracture Treatments**

20,329,987 POUNDS OF PROPPANT; 457,923 BBLs

Formation	Top
MISSISSIPPIAN	10113

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE 165:10-3-28 LOCATED IN ORDER 714541

**Lateral Holes**

Sec: 7 TWP: 10N RGE: 6W County: GRADY

SW SE SW SE

65 FSL 1829 FWL of 1/4 SEC

Depth of Deviation: 9912 Radius of Turn: 595 Direction: 177 Total Length: 10338

Measured Total Depth: 21186 True Vertical Depth: 10316 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

1144992

Status: Accepted