

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254570000

Completion Report

Spud Date: June 13, 2019

OTC Prod. Unit No.: 017-226626 | 051-226626

Drilling Finished Date: August 19, 2019

1st Prod Date: February 23, 2020

Completion Date: January 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIG BROWN 6-7-10-6 4MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 31 11N 6W
 NE SW SW SE
 440 FSL 2280 FEL of 1/4 SEC
 Latitude: 35.378394 Longitude: -97.873596
 Derrick Elevation: 1305 Ground Elevation: 1279

First Sales Date: 02/23/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714904	

Increased Density	
Order No	
700696	
720348	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	523		250	SURFACE
PRODUCTION	5.5	20	P-110	20364		2240	993

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20736

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2020	MISSISSIPPIAN	395	52	3131	7927	935	FLOWING		34/64	1118

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
288569	640
714903	MULTIUNIT

Perforated Intervals

From	To
10577	20320

Acid Volumes

24,000 GALLONS

Fracture Treatments

19,415,647 POUNDS OF PROPPANT; 432,696 BBLs

Formation	Top
MISSISSIPPIAN	9958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 10N RGE: 6W County: GRADY

SW SE SE SE

66 FSL 392 FEL of 1/4 SEC

Depth of Deviation: 9898 Radius of Turn: 401 Direction: 181 Total Length: 10208

Measured Total Depth: 20736 True Vertical Depth: 10312 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1145034

Status: Accepted