

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253140000

**Completion Report**

Spud Date: January 10, 2020

OTC Prod. Unit No.: 137-226971-0-0000

Drilling Finished Date: March 07, 2020

1st Prod Date: October 20, 2020

Completion Date: July 23, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: CONDIT 4-5-8-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 32 3N 4W  
 NW SW SE SW  
 585 FSL 1600 FWL of 1/4 SEC  
 Latitude: 34.682956 Longitude: -97.645522  
 Derrick Elevation: 1159 Ground Elevation: 1132

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 268870  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716700	

Increased Density	
Order No	
703984	
703982	
705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1539		703	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12580		1645	2460
PRODUCTION	5 1/2	23	P-100ICY	26317		2270	11374

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26317**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	43	64	5468	127163	1201	FLOWING	1000	24/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
582660	640
603579	640
582855	640
716699	MULTIUNIT

**Perforated Intervals**

From	To
15260	20120
20152	25448
25472	26184

**Acid Volumes**

1656 BBLS 15% HCl

**Fracture Treatments**

440,275 BBLS FLUID & 17,838,493 LBS OF SAND

Formation	Top
WOODFORD MD	15260
WOODFORD TVD	15069

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC- SHOW PUN #. OCC - CORRECT COUNTY ON BOTTOM HOLE. OCC - MULTIUNIT FINAL ORDER 717699 WILL NEED A NPT ON PARAGRAPH 8.

**Lateral Holes**

Sec: 17 TWP: 2N RGE: 4W County: STEPHENS

NW SE NW NW

863 FNL 982 FWL of 1/4 SEC

Depth of Deviation: 14725 Radius of Turn: 621 Direction: 182 Total Length: 11057

Measured Total Depth: 26317 True Vertical Depth: 15567 End Pt. Location From Release, Unit or Property Line: 863

**FOR COMMISSION USE ONLY**

1145718

Status: Accepted