

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225930001

**Completion Report**

Spud Date: March 25, 2021

OTC Prod. Unit No.: 039-227301-0-0000

Drilling Finished Date: May 14, 2021

1st Prod Date: July 12, 2021

Completion Date: July 08, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: SWARTZENDRUBER 3R-27-22XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 34 14N 14W  
 SE NW NE NE  
 335 FNL 935 FEL of 1/4 SEC  
 Latitude: 35.652078 Longitude: -98.670661  
 Derrick Elevation: 1742 Ground Elevation: 1712

First Sales Date: 7/12/2021

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 268870  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720422	

Increased Density	
Order No	
717305	
720380	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1516		681	SURFACE
INTERMEDIATE	9.63	40	P-110	11380		1288	3044
PRODUCTION	5 1/2	23	P-110	24842		3416	14466

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24922**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2021	MISSISSIPPIAN			29631	29631	3058	FLOWING	9000	36	6417

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
99558	640
720424	MULTIUNIT

**Perforated Intervals**

From	To
14610	19689
19720	24771

**Acid Volumes**

144 BARRELS 12% HCl & 3%HF

**Fracture Treatments**

537,909 BARRELS FLUID &  
13,061,921 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN MD	14610
MISSISSIPPIAN TVD	14387

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 22 TWP: 14N RGE: 14W County: CUSTER

NW NE NW NE

81 FNL 1743 FEL of 1/4 SEC

Depth of Deviation: 14049 Radius of Turn: 648 Direction: 360 Total Length: 10312

Measured Total Depth: 24922 True Vertical Depth: 14023 End Pt. Location From Release, Unit or Property Line: 81

**FOR COMMISSION USE ONLY**

1146731

Status: Accepted

7/12/21

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Form 1002A  
**1002A**  
**Addendum**

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Multinunit:

Sec. 34 (SL): - 0 -  
Sec. 27: 50.19% 227301 I  
Sec. 22: 49.81% 227301A I

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Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720422		717305	
	Commingled			720380	

SA:  
717891 (Sec. 22)  
717643 (Sec. 27)

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7/21/21

359MSSP

9000