API NUMBER: 073 26785

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/07/2021	_
Expiration Date:	03/07/2023	

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

							i o bixib	<u> </u>			
WELL LOCATION:	Section:	18	Township:	17N Rang	ge: 9W	County: K	INGFISHER				
SPOT LOCATION:	SWS	E NW	NE	FEET FROM QUART	ER: FROM	NORTH	FROM EAST				
				SECTION LIN	IES:	993	1674				
Lease Name:	ROSIA 170	9			Well No	: 3H-18X		Well	will be 99	93 feet from nearest unit	or lease boundary.
Operator Name:	OVINTIV U	SA INC			Telephone	: 28121051	00			OTC/OCC Num	ber: 21713 0
OVINTIV USA INC 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197										RY J. VILHAUER, CO	)-TRUSTEES
Formation(s)	(Permit \	/alid for I	isted For	mations Only)							
Name 1 MISSISSIPP 2 WOODFORE	IAN	raild for L	Code 359M: 319W	SSP	<b>Depth</b> 8653 9210						
	643923 719871			Lo	ocation Exce	ption Orders	719872 719877			Increased Density Orders:	719865 719866 719909 719910
Pending CD Number	ers: No I	Pending	 I	_	Working in	iterest owner	s' notified: ***		_	Special Orders:	No Special
Total Depth: 1		_	, Elevation: 1	193	Surface	Casing:	1500		Depth to ba	se of Treatable Water-Bearin	g FM: 220
										Deep surface casing	has been approved
Under	Federal Juris	diction: No					Approved Method for disposal of Drilling Fluids:				
	Supply Well						D. One time land application (REQUIRES PERMIT)  PERMIT NO: 21-37797				
Surface Water used to Drill: Yes							E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498				
							H. (Other)			MEMO	
Type of Mi Chlorides Max: 50 Is depth to Within 1 r	Pit System: ud System: 000 Average: top of ground mile of munici	WATER BAS 3000 water greate pal water we rotection Area	SED er than 10ft b II? N a? N	m Means Steel Pits below base of pit?			Liner not re	Category of Pit: quired for Catego Pit Location is: tion Formation:	ory: C NON HSA	т	
Type of Mi Chlorides Max: 30 Is depth to	Pit System: ud System: 00000 Averag	OIL BASED ge: 200000 I water greate	er than 10ft b	m Means Steel Pits			Liner not re	Category of Pit: quired for Catego Pit Location is: tion Formation:	ory: C NON HSA	ΣT	
Dir.		rotection Area									
Pit <u>is not</u> lo	cated in a Hy	drologically 5	Sensitive Are	ea.							

**MULTI UNIT HOLE 1** 

Section: 19 Township: 17N Range: 9W Meridian: IM Total Length: 10227

County: KINGFISHER Measured Total Depth: 19210

Spot Location of End Point: SE SW SW SE True Vertical Depth: 9500

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

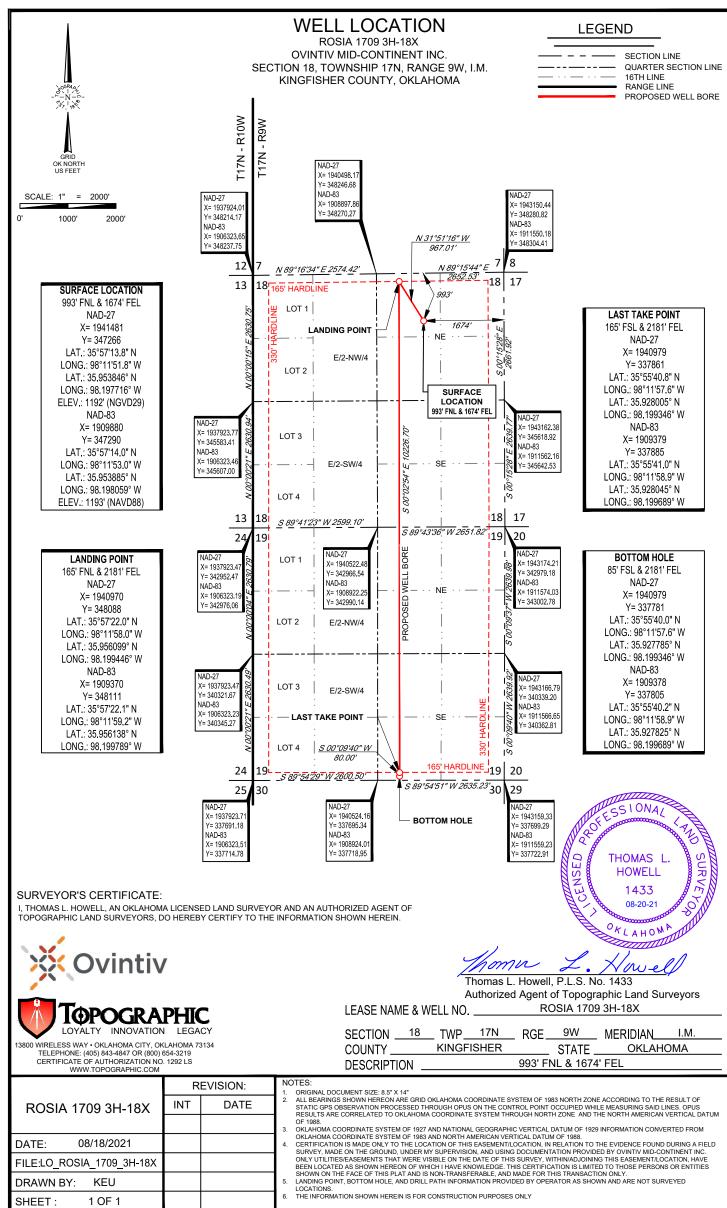
Feet From: EAST

1/4 Section Line: 2181

Lease,Unit, or Property Line: 85

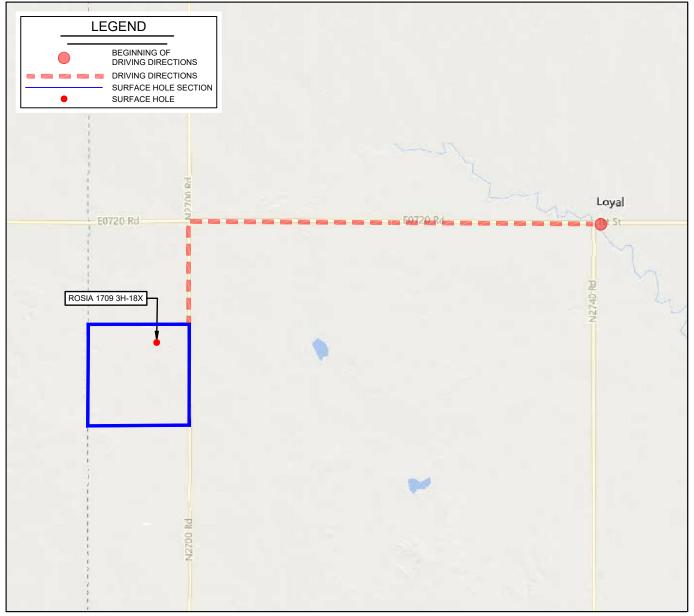
NOTES:

Category	Description
DEEP SURFACE CASING	[9/3/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719877	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X165:10-3-28(C)(2)(B) MSSP (ROSIA 1709 3H-18X) MAY BE CLOSER THAN 600' FROM ROSIA 1H-18X, CLARK 1-18, EVANS 1-18, HALL 1-19, ESTILL 1- 19, VILHAUER FARMS 1-19 NO OP NAMED 8/3/2021
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719865	[9/7/2021 - G56] - 18-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719866	[9/7/2021 - G56] - 19-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719909	[9/7/2021 - G56] - 18-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
INCREASED DENSITY - 719910	[9/7/2021 - G56] - 19-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
LOCATION EXCEPTION - 719872	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X643923 MSSP, WDFD COMPL. INT. (19-17N-9W) NCT 165 FSL, NCT 0 FNL, NCT 1320 FEL COMPL. INT. (18-17N-9W) NCT 0 FSL, NCT 165 FNL, NCT 1320 FEL OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 643923	[9/7/2021 - G56] - (640)(HOR) 18 & 19-17N-9W EXT 624294 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 85148 MSSNC, MNNG, MSSSD 18-17N-9W & ORDER # 518551 WDFD SE4 18-17N-9W; ORDER # 85987 MSSNC, MNNG, MSSSD 19-17N-9W)
SPACING - 719871	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W EST MULTIUNIT HORIZONTAL WELL X643923 MSSP, WDFD 50% 18-17N-9W 50% 19-17N-9W OVINTIV MID-CON INC. (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC.) 8/3/2021





## VICINITY MAP



LEASE NAME & WELL NO.	ROSIA 1709 3H-18X							
SECTION 18 TWP 17N COUNTY KINGFISHER	RGE <u>9W</u> MERIDIANI.M STATE OKLAHOMA							
DESCRIPTION	993' FNL & 1674' FEL							
DISTANCE & DIRECTION								
FROM LOYAL, OK GO ±4.0 MI. WEST ON E0720 RD, THEN ±1.0 MI.								
SOUTH ON N2700 RD TO THE NORTHEAST CORNER OF SECTION								
18-T17N-R9W.								

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM