API NUMBER: 073 26786

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/07/2021
Expiration Date: 03/07/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

					<u> </u>	<u> </u>	10	DKILL							
WELL LOCATION:	Section:	18	Township:	17N Ra	nge: 9W	County: k	KINGFIS	HER							
SPOT LOCATION:	SW SE	NW	NE	FEET FROM QUA	RTER: FROM	NORTH	FROM	EAST							
				SECTION	LINES:	993		1694							
Lease Name:	ROSIA 1709				Well N	o: 2H-18X			Well will b	e 993	feet from ne	earest unit or	lease	boundary.	
Operator Name:	OVINTIV USA	INC			Telephor	ne: 28121051	100				OTC/C	OCC Numbe	r:	21713 0	
OVINTIV US	A INC							_	ARM TRUST						
4 WATERWAY SQUARE PLACE, STE 100							CLARK W. VILHAUER AND JERRY J. VILHAUER, CO-TRUSTEES								
THE WOODLANDS, TX 77380-3197							3128 E 690 ROAD								
							LC	LOYAL OK 73756							
							▎╚								
Formation(a)	(Dormit \/o	lid for l	iotod For	matiana Only	۸.										
Formation(s)	(Permit va	iia ioi L		mations Only	,										
Name	21441		Code	200	Depth										
1 MISSISSIPF 2 WOODFOR			359MS 319WI		8667 9233										
Spacing Orders:	643923					antion Order	s: 719	077		In	ncreased Densi	ty Orders:	71986		
3	719869			'	Location Ext	ception Orders		870		""	icreased Derisi		71986		
							713	070					71990		
													71991		
				-											
Pending CD Numb	ers: No Pe	ending	J		Working	interest owner	rs' notifie	ed: ***			Specia	al Orders:	No S	special	
Total Depth: 1	19348	Ground I	Elevation: 1	193	Surface	Casing:	1500		Dep	th to base	of Treatable W	ater-Bearing F	FM: 2	20	
										Г	Deep surfac	e casing h	as b	een approve	
Under	Federal Jurisdic	tion: No					Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No							D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37797								
Surfac	e Water used to	Drill: Yes	3				E. H	laul to Comme	ercial pit facility	Sec. 3	1 Twn. 12N Rng	g. 8W Cnty. 17	7 Orde	r No: 587498	
							Н. (Other)		SEE M	IEMO				
PIT 1 INFOR	MATION							Cate	egory of Pit: C						
	Pit System: CL	OSED C	losed Syster	n Means Steel P	its		Lir		ed for Category: C						
Type of Mud System: WATER BASED							Pit Location is: NON HSA								
Chlorides Max: 5000 Average: 3000								Pit Location Formation: FLOWERPOT							
Is depth to	top of ground wa	ater greate	er than 10ft b	elow base of pit	? Y										
Within 1	mile of municipal	water we	II? N												
	Wellhead Prote	ection Are	a? N												
Pit <u>is not</u> le	ocated in a Hydro	ologically	Sensitive Are	ea.											
PIT 2 INFOR	MATION							Cate	egory of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C								
Type of Mud System: OIL BASED							Pit Location is: NON HSA								
Chlorides Max: 300000 Average: 200000								Pit Location Formation: FLOWERPOT							
Is depth to	top of ground wa	ater greate	er than 10ft b	elow base of pit	? Y										
Within 1	mile of municipal	water we	II? N												
	Wellhead Prote	ection Are	a? N												
Dit is not i	agatad in a Hydr	الممنممال	Canaltina Au												

MULTI UNIT HOLE 1

Section: 19 Township: 17N Range: 9W Meridian: IM Total Length: 10214

County: KINGFISHER Measured Total Depth: 19348

Spot Location of End Point: SE SW SE SW True Vertical Depth: 9500

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

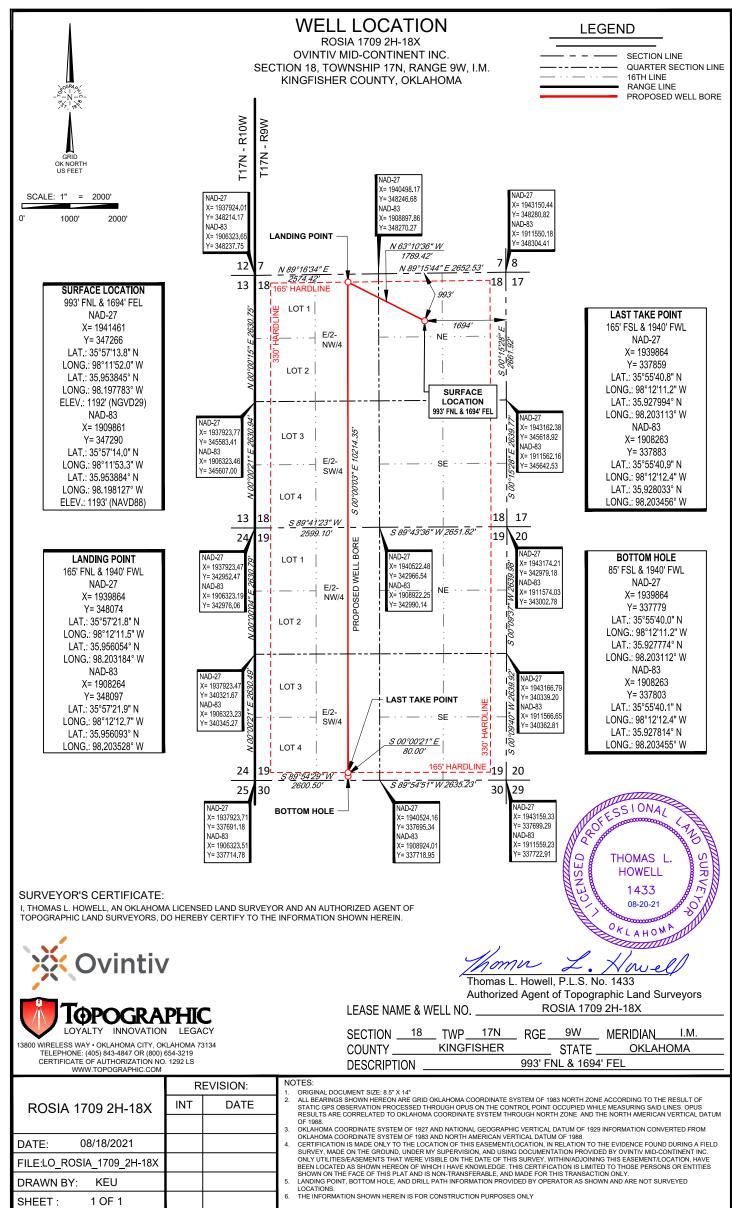
Feet From: WEST

1/4 Section Line: 1940

Lease,Unit, or Property Line: 85

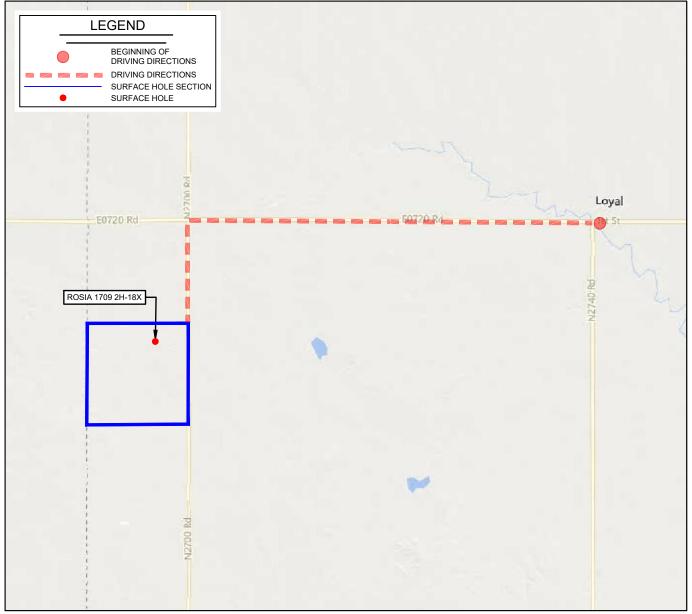
NOTES:

Category	Description
DEEP SURFACE CASING	[9/3/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719877	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X165:10-3-28(C)(2)(B) MSSP (ROSIA 1709 2H-18X) MAY BE CLOSER THAN 600' FROM ROSIA 1H-18X, CLARK 1-18, EVANS 1-18, HALL 1-19, ESTILL 1- 19, VILHAUER FARMS 1-19 NO OP NAMED 8/3/2021
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719865	[9/7/2021 - G56] - 18-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719866	[9/7/2021 - G56] - 19-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719909	[9/7/2021 - G56] - 18-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
INCREASED DENSITY - 719910	[9/7/2021 - G56] - 19-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
LOCATION EXCEPTION - 719870	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X643923 MSSP, WDFD COMPL. INT. (19-17N-9W) NCT 165 FSL, NCT 0 FNL, NCT 1320 FWL COMPL. INT. (18-17N-9W) NCT 0 FSL, NCT 165 FNL, NCT 1320 FWL OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 643923	[9/7/2021 - G56] - (640)(HOR) 18 & 19-17N-9W EXT 624294 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 85148 MSSNC, MNNG, MSSSD 18-17N-9W & ORDER # 518551 WDFD SE4 18-17N-9W; ORDER # 85987 MSSNC, MNNG, MSSSD 19-17N-9W)
SPACING - 719869	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W EST MULTIUNIT HORIZONTAL WELL X643923 MSSP, WDFD 50% 18-17N-9W 50% 19-17N-9W OVINTIV MID-CON INC. (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC.) 8/3/2021





VICINITY MAP



LEASE NAME & WELL NO.	ROSIA 1709 2H-18X							
SECTION18 TWP17N	RGE <u>9W</u> MERIDIAN <u>I.M.</u>							
COUNTY KINGFISHER	STATE OKLAHOMA							
DESCRIPTION	993' FNL & 1694' FEL							
DISTANCE & DIRECTION								
FROM LOYAL, OK GO ±4.0 MI. WEST ON E0720 RD, THEN ±1.0 MI.								
SOUTH ON N2700 RD TO THE NORTHEAST CORNER OF SECTION								
18-T17N-R9W.								

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM