

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 019 26457

Approval Date: 09/20/2021  
Expiration Date: 03/20/2023

Straight Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 15 Township: 4S Range: 2W County: CARTER

SPOT LOCATION:  NW  SW  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 949 221

Lease Name: HEWITT UNIT Well No: 15-0903 Well will be 221 feet from nearest unit or lease boundary.  
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

COY & OLIVIA BUTLER  
1438 S STONERIDGE MANOR  
ARDMORE OK 73401

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PONTOTOC	419PNTC	552
2 HOXBAR	405HXBR	1237
3 DEESE	404DEESS	2252

Spacing Orders: 67990

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4000

Ground Elevation: 850

Surface Casing: 700

Depth to base of Treatable Water-Bearing FM: 600

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37833  
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - WALNUT CREEK)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 67990	<p>[9/17/2021 - G56] - W2, W2 SW4 NE4, W2 NW4 SE4, SW4 SE4, W2 SE4 SE4, SE4 SE4 SE4 (UNIT) 15-4S-2W EST HEWITT UNIT FOR BASE OF DEESS TO SURFACE</p>

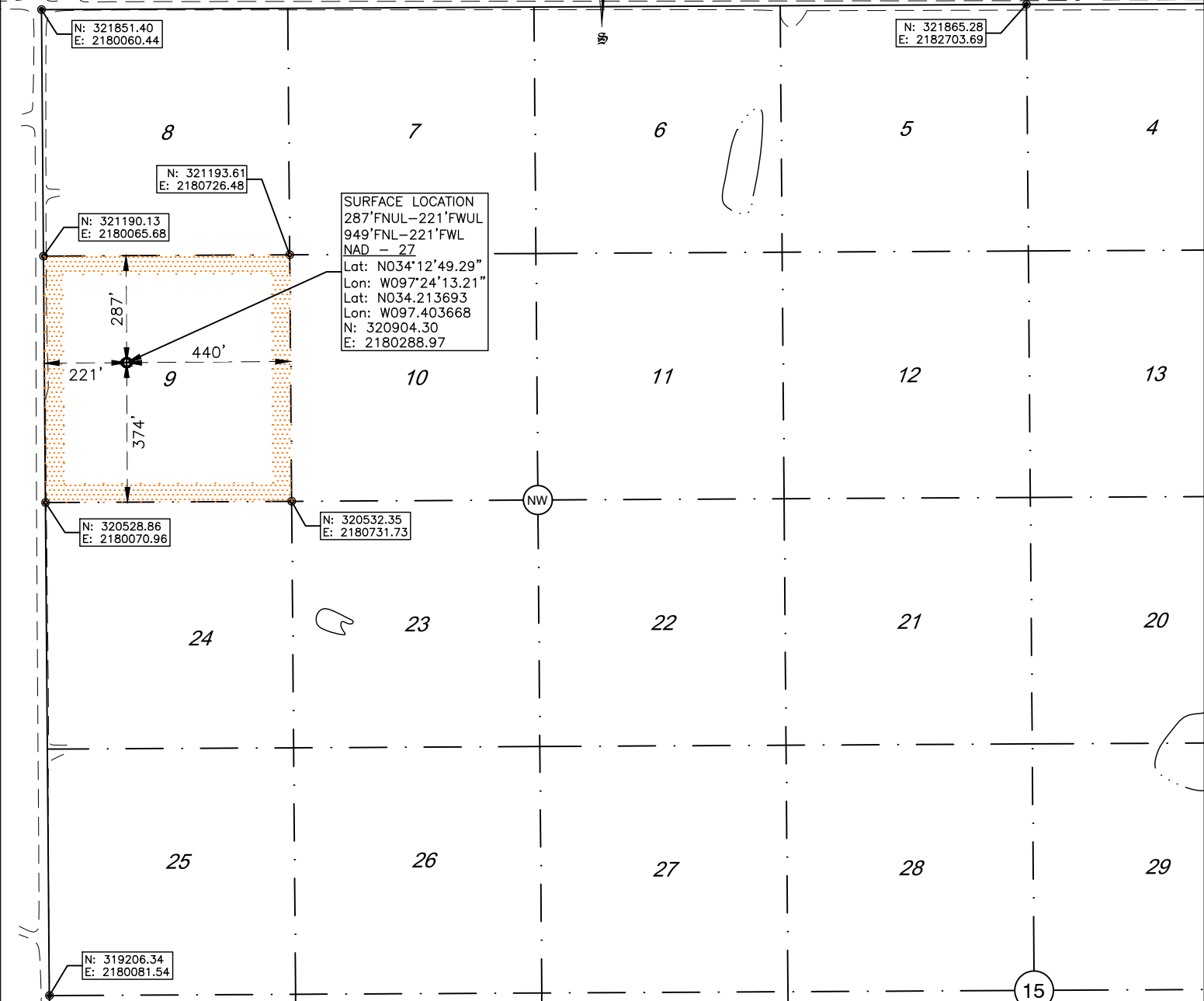
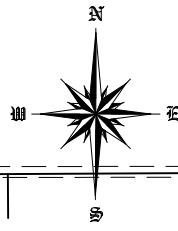
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

OPERATOR:



HU 15-0903

SECTION 15  
TOWNSHIP 4 SOUTH, RANGE 2 WEST  
CARTER COUNTY, OKLAHOMA



NOTES:  
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.



- LEGEND:**
- EXISTING WELL
  - HEAD/PRODUCTION WELL
  - PROPOSED SURFACE HOLE (PSHL)
  - SECTION CORNER
  - UNIT LINE
  - DRILLING UNIT

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.



Surface Hole Location: 287' From North Line of Unit 09  
221' From West Line of Unit 09

949' From North Line of Sec 15  
221' From West Line of Sec 15

Latitude: N34.213693° (NAD 27)  
Longitude: W97.403668° (NAD 27)  
Latitude: N34.213784° (NAD 83)  
Longitude: W97.403968° (NAD 83)

Ground Elev: 850.15

Drilling Unit: Unit 09 (SW/4 NW/4 NW/4),  
Section 15, T4S, R2W

Operator: XTO Energy, Inc.

Best Accessibility to Location: From West

Distance & Direction from Hwy Jct or Town:  
From the Intersection of Interstate 70 and Dillard Rd., go North 2.8mi on Dillard Rd., Well location to the East.

CHAD FOX P.L.S. NO. 1758  
EX. DATE: 31JAN22 C.O.A. NO. 6186

<b>CDF AND ASSOCIATES, LLC.</b>			
208 Dewey Ave. Poteau, OK 74953 (918) 649-3303			
Certificate of Authorization No. 6186			
JOB NO:	XTO/WP21/HU 15-0903	DRAWN BY:	LD
DATE: 10/SEP/21	REV:	B SCALE: 1" = 400'	SHT NO. 1