

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243190000

Completion Report

Spud Date: July 02, 2021

OTC Prod. Unit No.: 081227287

Drilling Finished Date: July 14, 2021

1st Prod Date: August 18, 2021

Completion Date: August 10, 2021

Drill Type: HORIZONTAL HOLE

Well Name: SPIETH 1-9HP

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 8 14N 5E
SE NE NE NE
374 FNL 174 FEL of 1/4 SEC
Latitude: 35.70877 Longitude: -96.78781
Derrick Elevation: 0 Ground Elevation: 930

First Sales Date: 08/01/2021

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719985	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	408		250	SURFACE
PRODUCTION	7 & 5 1/2	29 / 17	P-110	8213		935	3250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	PRUE	22	44	1113	50591	2579	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404 PRUE

Class: GAS

Spacing Orders

Order No	Unit Size
719300	320

Perforated Intervals

From	To
4279	8220

Acid Volumes

13,818 GALS

Fracture Treatments

1,575,950 LBS PROPPANT; 913,147 GALS FLUID
--

Formation	Top
PRUE	3878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PRODUCTION CASING 7" TO 5 1/2" WITH CHANGE OVER @ 4,234' MD
 TOP PERF = 4279 MD/3562 TVD; 1051 FNL & 561 FWL OF W/2 OF SEC 9
 BTM PERF = 8220 MD/3115 TVD; 732 FSL & 367 FEL OF W/2 OF SEC 9
 PRUE PT OF ENTRY IS @ 3539 TVD
 TL TVD @ 3570
 FRAC DATA HAS BEEN REPORTED TO FRAC FOCUS

Lateral Holes

Sec: 9 TWP: 14N RGE: 5E County: LINCOLN

SW NE SE SW

706 FSL 2298 FWL of 1/4 SEC

Depth of Deviation: 2950 Radius of Turn: 10 Direction: 149 Total Length: 4100

Measured Total Depth: 8250 True Vertical Depth: 3570 End Pt. Location From Release, Unit or Property Line: 706

FOR COMMISSION USE ONLY

1146893

Status: Accepted