

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253310000

**Completion Report**

Spud Date: September 17, 2020

OTC Prod. Unit No.: 049-227021-0-0000

Drilling Finished Date: October 18, 2020

1st Prod Date: December 01, 2020

Completion Date: November 28, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: MOSELEY 0203-25-36 1WHX

Purchaser/Measurer: DCP

Location: GARVIN 25 2N 3W  
 SE NW NE NW  
 380 FNL 1875 FWL of 1/4 SEC  
 Latitude: 34.62203841 Longitude: -97.46905963  
 Derrick Elevation: 1143 Ground Elevation: 1123

First Sales Date: 12/7/2020

Operator: WARWICK-JUPITER LLC 24268

6608 N WESTERN AVE BOX 417  
 OKLAHOMA CITY, OK 73116-7326

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716359	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	61	J-55	1476		960	SURFACE
INTERMEDIATE	9.625	40	HCP-110	7910		645	4416
PRODUCTION	5.5	23	HCP-110	18835		1610	6580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18861**

Packer	
Depth	Brand & Type
8600	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2020	WOODFORD	31	41.2	89	2870	2371	FLOWING	380	70/64	287

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
673297	640 (SEC 25)
673297	640 (SEC 36)
716358	MULTIUNIT

**Perforated Intervals**

From	To
9362	18713

**Acid Volumes**

444 BBL HCL ACID

**Fracture Treatments**

425,658 BBL FLUID  
22,871,723 LBS PROPPANT

Formation	Top
SYCAMORE	8800
WOODFORD	8971

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - TEST CHOKE SIZE IS BASED ON TWO 1" CHOKES BEING USED

OPERATOR - ON THE TEST DATE REPORTED, WE WERE PRODUCING THROUGH A CHOKE MANIFOLD THAT HAD TWO SEPARATE 1" CHOKES

**Lateral Holes**

Sec: 36 TWP: 2N RGE: 3W County: GARVIN

NE SE SE SW

553 FSL 2531 FWL of 1/4 SEC

Depth of Deviation: 8361 Radius of Turn: 731 Direction: 178 Total Length: 9351

Measured Total Depth: 18861 True Vertical Depth: 9286 End Pt. Location From Release, Unit or Property Line: 553

**FOR COMMISSION USE ONLY**

1146886

Status: Accepted