

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 051 24745 A

Approval Date: 12/30/2019
Expiration Date: 06/30/2021

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION - CHANGE FROM WEST LINE TO EAST LINE

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: SW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 290 1156

Lease Name: ASP 0606-27-34 Well No: 1SHX Well will be 290 feet from nearest unit or lease boundary.

Operator Name: WARWICK-BACCHUS LLC Telephone: 4056073453 OTC/OCC Number: 24266 0

WARWICK-BACCHUS LLC
6608 N WESTERN AVE BOX 417
OKLAHOMA CITY, OK 73116-7326

ADAMS ALFALFA FARMS INC
1222 COUNTY ROAD 1420
NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 SPRINGER | 401SPRG | 13495 |

Spacing Orders: 680371 Location Exception Orders: 715751 Increased Density Orders: No Density
715750

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special

Total Depth: 25000 Ground Elevation: 1045 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 510

Deep surface casing has been approved

| Approved Method for disposal of Drilling Fluids: | |
|---|---------------------|
| D. One time land application -- (REQUIRES PERMIT) | PERMIT NO: 19-37158 |
| H. (Other) | SEE MEMO |

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34 Township: 6N Range: 6W Meridian: IM Total Length: 10247
 County: GRADY Measured Total Depth: 25000
 Spot Location of End Point: SW SW SW SE True Vertical Depth: 13495
 Feet From: **SOUTH** 1/4 Section Line: 165 End Point Location from
 Feet From: **EAST** 1/4 Section Line: 2380 Lease,Unit, or Property Line: 165

NOTES:

| Category | Description |
|-----------------------------|--|
| DEEP SURFACE CASING | 12/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 12/20/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| LOCATION EXCEPTION - 715751 | 9/21/2021 - GC2 - (F.O.) 27 & 34-6N-6W X680371 SPRG 27 & 34-6N-6W SHL (22-6N-6W)290' FSL, 1156' FEL COMPL. INT. (27-6N-6W) 339' FNL, 2014' FEL COMPL. INT. (27-6N-6W) 0' FSL, 2375' FEL COMPL. INT. (34-6N-6W) 0' FNL, 2375' FEL COMPL. INT. (34-6N-6W) 1739' FNL, 2393' FEL WARWICK-BACCHUS, LLC 12-8-2020 |
| MEMO | 12/20/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 680371 | 12/26/2019 - GB1 - (640)(HOR) 27 & 34-6N-6W EST SPRG COMPL. INT NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS) |
| SPACING - 715750 | 9/21/2021 - GC2 - (F.O.) 27 & 34-6N-6W EST MULTIUNIT HORIZONTAL WELL X680371 SPRG 27 & 34-6N-6W 74.1476% 27-6N-6W 25.8524% 34-6N-6W WARWICK-BACCHUS, LLC 12-8-2020 |

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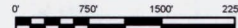
Well Location Plat

S.H.L. Sec. 22-6N-6W I.M.
B.H.L. Sec. 34-6N-6W I.M.

Operator: WARWICK ENERGY GROUP
Lease Name and No.: ASP 0606 27-34 1SHX
Footage: 290' FSL - 1156' FEL Gr. Elevation: 1045'
Section: 22 Township: 6N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in an open wheat field, with a frac pond to the West.



All bearings shown are grid bearings.



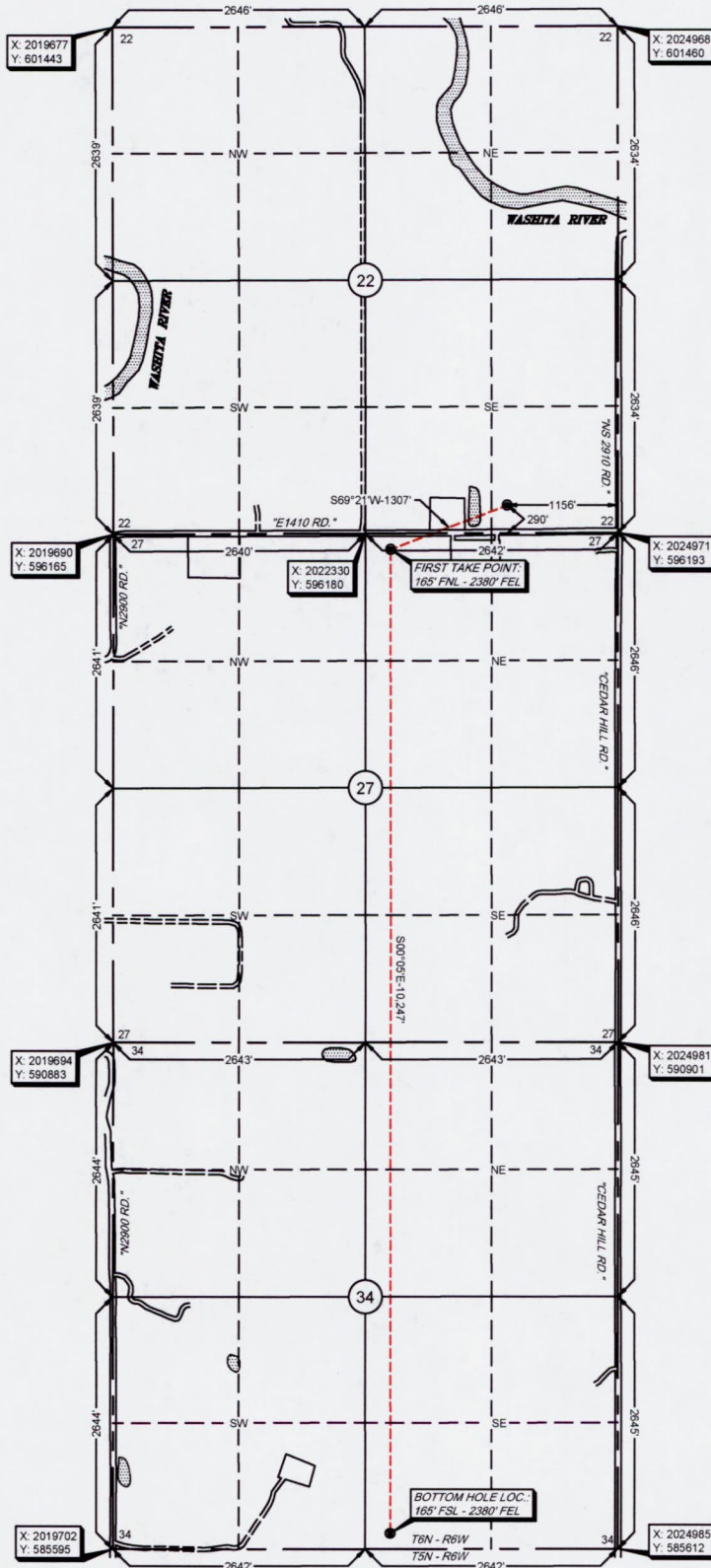
1" = 1500'

GPS DATUM
NAD 83
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°58'19.92"N
Lon: 97°48'55.31"W
Lat: 34.97219999
Lon: -97.81536485
X: 2023815
Y: 596477

First Take Point:
Lat: 34°58'15.38"N
Lon: 97°49'10.02"W
Lat: 34.97093975
Lon: -97.81945085
X: 2022592
Y: 596016

Bottom Hole Loc.:
Lat: 34°56'34.03"N
Lon: 97°49'10.08"W
Lat: 34.94278546
Lon: -97.81946620
X: 2022605
Y: 585769

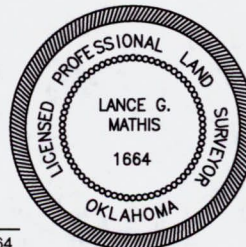


Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor and that the survey was not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inaccuracy is determined. GPS data is observed from RTK - GPS. NOTE: A top of data shown hereon for Section Corners may NOT have been observed. Section corners may be assumed from a Government Survey Plat or Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS 12/16/19
OK LPLS 1664



Invoice #7820-A
Date Staked: 10/28/19 By: D.W.
Date Drawn: 10/29/19 By: J.K.
Revised SHL: 11/08/19 By: C.K.
Add FTP & BHL: 12/09/19 By: C.K.
Rev. FTP & BHL: 12/13/19 By: K.M.