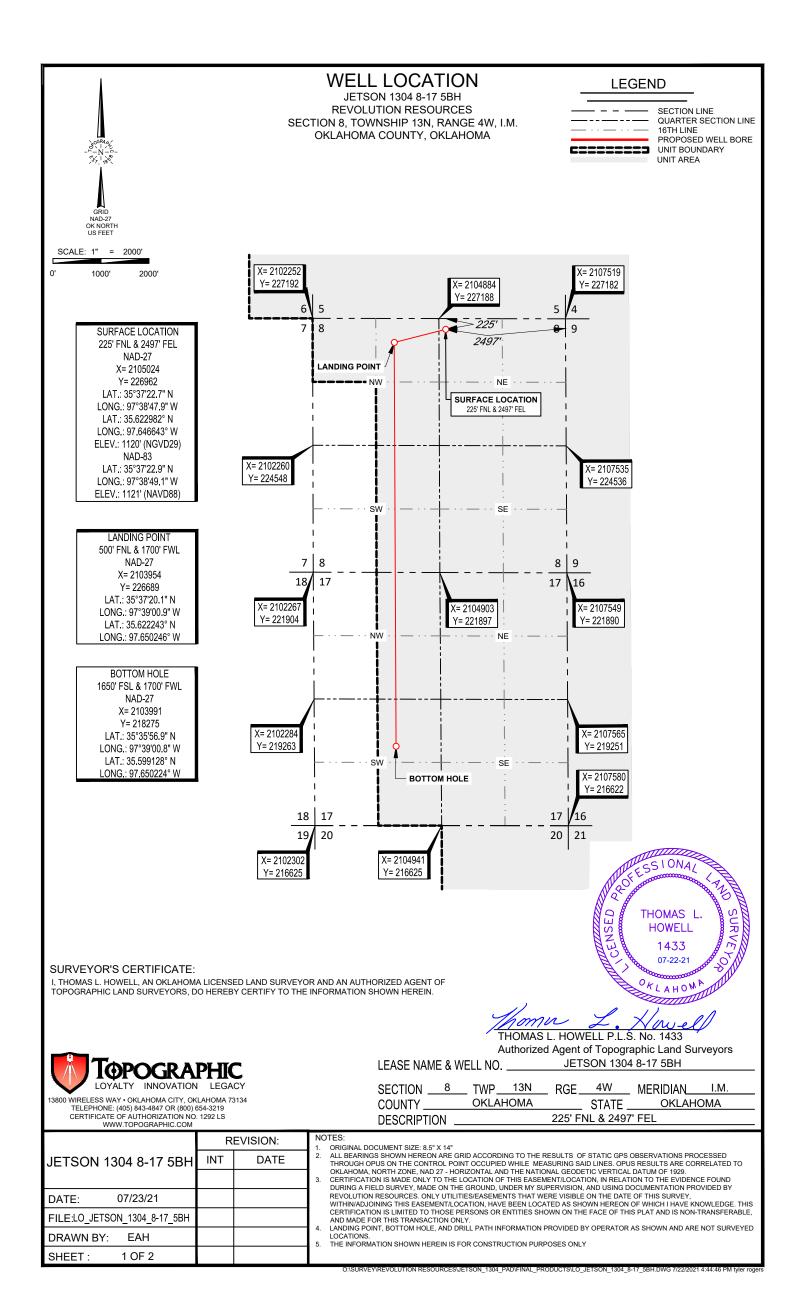
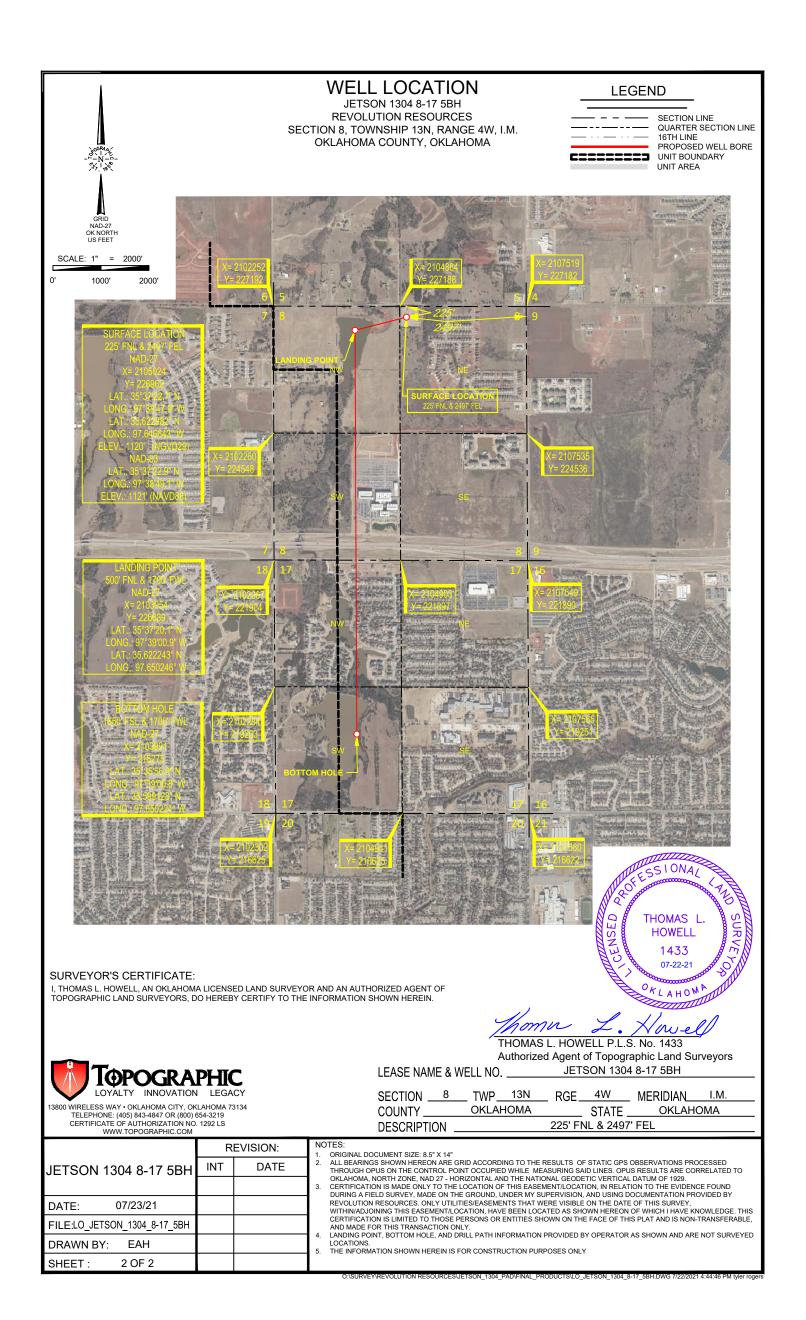
API NUMBER: 109 22506	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: 09/23/2021 Expiration Date: 03/23/2023
	PERMIT 1	O DRILL	
WELL LOCATION: Section: 08 Township: 13h	N Range: 4W County: Ok	(LAHOMA	
SPOT LOCATION: NW NW NE	FEET FROM QUARTER: FROM NORTH	ROM EAST 2497	
Lease Name: JETSON 1304 08-17	Well No: 5BH	Well w	ill be 225 feet from nearest unit or lease boundary.
Operator Name: REVOLUTION RESOURCES LLC	Telephone: 4055345232	2	OTC/OCC Number: 24162 0
REVOLUTION RESOURCES LLC		REVOLUTION RESOUR	ICES LLC
14301 CALIBER DR STE 110		14301 CALIBER DR.	
OKLAHOMA CITY, OK 73	3134-1016	OKLAHOMA CITY	OK 73134
		L	
Formation(s) (Permit Valid for Listed Format	tions Only):		
Name Code	Depth		
1 HUNTON 269HNTN	7025		
Spacing Orders: 20212	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working interest owners	notified: ***	Special Orders: No Special
Total Depth: 15700 Ground Elevation: 1121	Surface Casing: 8	40	Depth to base of Treatable Water-Bearing FM: 790
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		Approved Method for disposal	of Drilling Fluids:
		D. One time land application (R	EQUIRES PERMIT) PERMIT NO: 21-37839
		H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - BROWN LAKE)
PIT 1 INFORMATION		Category of Pit: C	:
Type of Pit System: CLOSED Closed System M	eans Steel Pits	Liner not required for Category	r: C
Type of Mud System: WATER BASED		Pit Location is: N	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	whaso of hit? V	Pit Location Formation: S	ALT PLAINS
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
HORIZONTAL HOLE 1			
Section: 17 Township: 13N Range	e: 4W Meridian: IM	Tota	Length: 8414
County: OKLAHOMA		Measured Tota	I Depth: 15700
Spot Location of End Point: E2 SW	NE SW	True Vertica	Depth: 7025
	/4 Section Line: 1650 /4 Section Line: 1700	End Point Locati Lease,Unit, or Prope	
		·	

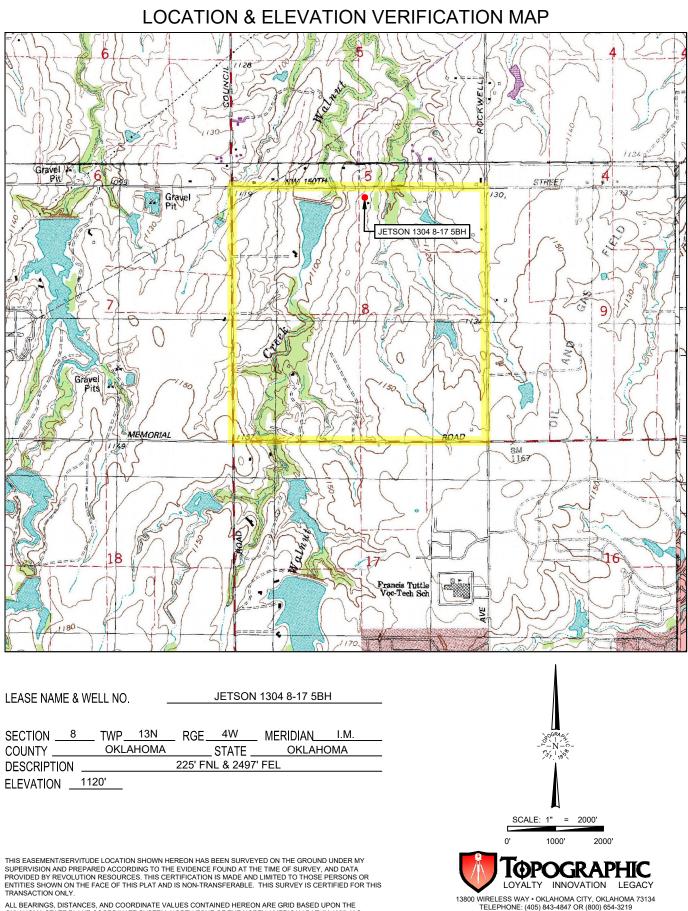
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[9/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 20212	[9/20/2021 - G56] - (UNIT) E2, E2 SW4, E2 NW4, NW4 NW4 8 & E2, E2 W2 17-13N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN







ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

