

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137021950001

**Completion Report**

Spud Date: April 11, 1948

OTC Prod. Unit No.:

Drilling Finished Date: May 21, 1948

**Amended**

1st Prod Date: May 30, 1948

Amend Reason: RUN LINER AND REPAIR WELL RETURN TO PRODUCTION

Completion Date: May 30, 1948

Recomplete Date: March 16, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: S.A.F.B."A"UT.(CALMES /A/4) 37

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W  
 NE4 NW4 NE4  
 4950 FNL 3630 FEL of 1/4 SEC  
 Latitude: 34.50613 Longitude: -97.58542  
 Derrick Elevation: 1078 Ground Elevation: 1068

First Sales Date: 05/20/1948

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	J-55	242		250	0
PRODUCTION	7	22	J-55	5270		1050	UKN

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5		A	400	0	375	4810	5210

**Total Depth: 5370**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5210	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2021	SIMS	5	28.5			672	PUMPING	60		

**Completion and Test Data by Producing Formation**

Formation Name: SIMS

Code: 401SIMS

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4915	4979
5016	5002
5164	5022

**Acid Volumes**

NO ACID VOLUMES REPORTED
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**Fracture Treatments**

NO FRACTURE TREATMENT REPORTED
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Formation	Top
SIMS	4915

Were open hole logs run? Yes

Date last log run: May 22, 1948

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REPAIR WELL WITH LINER AND PUT ON PRODUCTION .

FOR COMMISSION USE ONLY	
Status: Accepted	1146344