

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043236930000

Completion Report

Spud Date: April 22, 2019

OTC Prod. Unit No.: 043-227276-0-0000

Drilling Finished Date: May 27, 2019

1st Prod Date: July 12, 2021

Completion Date: July 12, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LOU ANN 12-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 12 18N 15W
 S2 S2 SE SE
 205 FSL 660 FEL of 1/4 SEC
 Latitude: 36.044012821 Longitude: -98.744874771
 Derrick Elevation: 1938 Ground Elevation: 1916

First Sales Date: 7/15/2021

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720642	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24			150		18	SURFACE
SURFACE	13.375	54.5	J-55 BTC	871		650	SURFACE
INTERMEDIATE	9.625	40	P-110 BT&C	8804		515	5131
PRODUCTION	5.50	20	P-110 HC (CDC (HTO))	14801		1250	8240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14801

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2021	MISSISSIPPIAN	573	46.5	6502	11347	650	FLOWING		38/64"	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
680059	640

Perforated Intervals

From	To
10426	14763

Acid Volumes

99,792 GALS HCL 15%

Fracture Treatments

6,622,880 LBS PROPPANTS 11,434,710 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	9395

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 18N RGE: 15W County: DEWEY

N2 N2 NE NE

135 FNL 659 FEL of 1/4 SEC

Depth of Deviation: 9693 Radius of Turn: 573 Direction: 360 Total Length: 4922

Measured Total Depth: 14801 True Vertical Depth: 10234 End Pt. Location From Release, Unit or Property Line: 135

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1146769

Status: Accepted