

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263540000

Completion Report

Spud Date: December 30, 2019

OTC Prod. Unit No.: 019-227213-0-0000

Drilling Finished Date: February 03, 2020

1st Prod Date: April 01, 2021

Completion Date: March 14, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRYANT 1-6-7XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CARTER 6 2S 2W
 SE NW NW NW
 400 FNL 345 FWL of 1/4 SEC
 Latitude: 34.418715 Longitude: -97.456329
 Derrick Elevation: 1102 Ground Elevation: 1072

First Sales Date: 04/16/2021

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718420	

Increased Density	
Order No	
707134	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	5.50	20	P-110	1505		704	SURFACE
PRODUCTION	5.50	20	P-110	19931		2554	1435

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19931

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2021	WOODFORD	102	42	1283	12622	5940	FLOWING	1130	64	364

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
707336	640
707337	640
718418	MULTIUNIT

Perforated Intervals

From	To
9726	19756

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

454,860 BARRELS FLUID
22,799,394 POUNDS OF SAND

Formation	Top
WOODFORD MD	9726
WOODFORD TVD	9620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 2S RGE: 2W County: CARTER

SE SW SW SW

320 FSL 374 FWL of 1/4 SEC

Depth of Deviation: 9241 Radius of Turn: 724 Direction: 179 Total Length: 10205

Measured Total Depth: 19931 True Vertical Depth: 11685 End Pt. Location From Release, Unit or Property Line: 320

FOR COMMISSION USE ONLY

1146497

Status: Accepted