

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263550001

Completion Report

Spud Date: December 21, 2019

OTC Prod. Unit No.: 019-227169-0-0000

Drilling Finished Date: February 26, 2020

1st Prod Date: April 01, 2021

Completion Date: March 15, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRYANT 2-6-7XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CARTER 6 2S 2W
SE NW NW NW
370 FNL 345 FWL of 1/4 SEC
Latitude: 34.41871 Longitude: -97.453838
Derrick Elevation: 1102 Ground Elevation: 1072

First Sales Date: 04/06/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718421	

Increased Density	
Order No	
707134	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1496		713	SURFACE
INTERMEDIATE	9.63	40	L-80	8032		1070	6962
PRODUCTION	5.50	20	P-110	12611		2323	7108

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19719

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2021	SYCAMORE	107	42	888	8228	6434	FLOWING	1126	64/64	432

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
572832	640
557802	640
718419	MULTIUNIT

Perforated Intervals

From	To
9270	19545

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

455,411 BARRELS FLUID
23,472,267 POUNDS OF SAND

Formation	Top
SYCAMORE MD	9270
SYCAMORE TVD	9105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 2S RGE: 2W County: CARTER

SE SE SW SW

35 FSL 972 FWL of 1/4 SEC

Depth of Deviation: 8799 Radius of Turn: 561 Direction: 181 Total Length: 10449

Measured Total Depth: 19719 True Vertical Depth: 11132 End Pt. Location From Release, Unit or Property Line: 128

FOR COMMISSION USE ONLY

1146496

Status: Accepted