

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263470000

Completion Report

Spud Date: December 16, 2019

OTC Prod. Unit No.: 019-227094-0-0000

Drilling Finished Date: January 09, 2020

1st Prod Date: February 05, 2021

Completion Date: February 02, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEXINGTON 1-32-29XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CARTER 32 1S 2W
 NW SE SE SE
 560 FSL 355 FEL of 1/4 SEC
 Latitude: 34.421335 Longitude: -97.423369
 Derrick Elevation: 1026 Ground Elevation: 999

First Sales Date: 02/05/2021

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717602	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1522		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7591		950	1313
PRODUCTION	5 1/2	20	P-110 ICY	18274		1785	10096

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18309

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2021	WOODFORD			145		5946	FLOWING	245	64/64	405

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
580767	640
717601	MULTIUNIT

Perforated Intervals

From	To
8730	18108

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

444,901 BARRELS FLUID
23,107,520 POUNDS OF SAND

Formation	Top
WOODFORD MD	8730
WOODFORD TVD	8425

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 1S RGE: 2W County: CARTER

NW NE NE NE

50 FNL 384 FEL of 1/4 SEC

Depth of Deviation: 8027 Radius of Turn: 1252 Direction: 5 Total Length: 9579

Measured Total Depth: 18309 True Vertical Depth: 5913 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1146152

Status: Accepted

9/1/21

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Oil & Gas Conservation Division
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Form 1002A

1002A
Addendum

API No.: 35019263470000

Completion Report

Spud Date: December 16, 2019

OTC Prod. Unit No.: ~~049-227094-0-0000~~

049-227088 ✓

Drilling Finished Date: January 09, 2020

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Completion Date: February 02, 2021

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Multinunit:

Sec. 32: 44.42% 227088 I
Sec. 29: 55.58% 227088A I

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MUFO: 717601

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Initial Test Data

Recvd. 8/9/21
October 01, 2021

3/6/21 319 WDEI 245