API NUMBER: 017 25714

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Expiration Date: 04/01/2023	Approval Date:	10/01/2021	
	Expiration Date:	04/01/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 3	34 Township: 12N	Range: 7W County: C	ANADIAN		
SPOT LOCATION: SW NW	NW NE FEET FROM C	QUARTER: FROM NORTH	FROM EAST		
	SECTION	ON LINES: 383	2327		
Lease Name: HUNT 1207		Well No: 27-22-2MX	TH Wel	I will be 383 feet	from nearest unit or lease boundary.
Operator Name: CAMINO NATURA	AL RESOURCES LLC	Telephone: 720405272	29		OTC/OCC Number: 24097 0
CAMINO NATURAL RESOL	JRCES LLC		DONALD ELMENHOR	ST	
1401 17TH ST STE 1000			1200 E OKC 10TH		
DENVER,	CO 80202-12	47	EL RENO	0	K 73036
		_			
Formation(s) (Permit Valid	for Listed Formations Or	nly):			
Name	Code	Depth			
1 MISSISSIPPIAN	359MSSP	9617			
2 WOODFORD	319WDFD	9843			N. 5. '
Spacing Orders: 146122 147489		Location Exception Orders:	No Exceptions	Increase	d Density Orders: No Density
171067					
720696		-			
Pending CD Numbers: 202101583		Working interest owners	s' notified: ***		Special Orders: No Special
202101584					
202101579					
202101581					
202101594					
Total Depth: 20317 Gr	ound Elevation: 1377	Surface Casing:	1500	Depth to base of Trea	atable Water-Bearing FM: 340
				Deep	surface casing has been approved
Under Federal Jurisdiction	: No		Approved Method for dispose	al of Drilling Fluids:	
Fresh Water Supply Well Drilled	: No		D. One time land application		PERMIT NO: 21-37789
Surface Water used to Drill	: Yes		H. (Other)	SEE MEMO	

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Category of Pit: C

Pit Location Formation: TERRACE

Pit Location is: AP/TE DEPOSIT

Liner not required for Category: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? $\,$ N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 22 Township: 12N Range: 7W Meridian: IM Total Length: 10334

County: CANADIAN Measured Total Depth: 20317

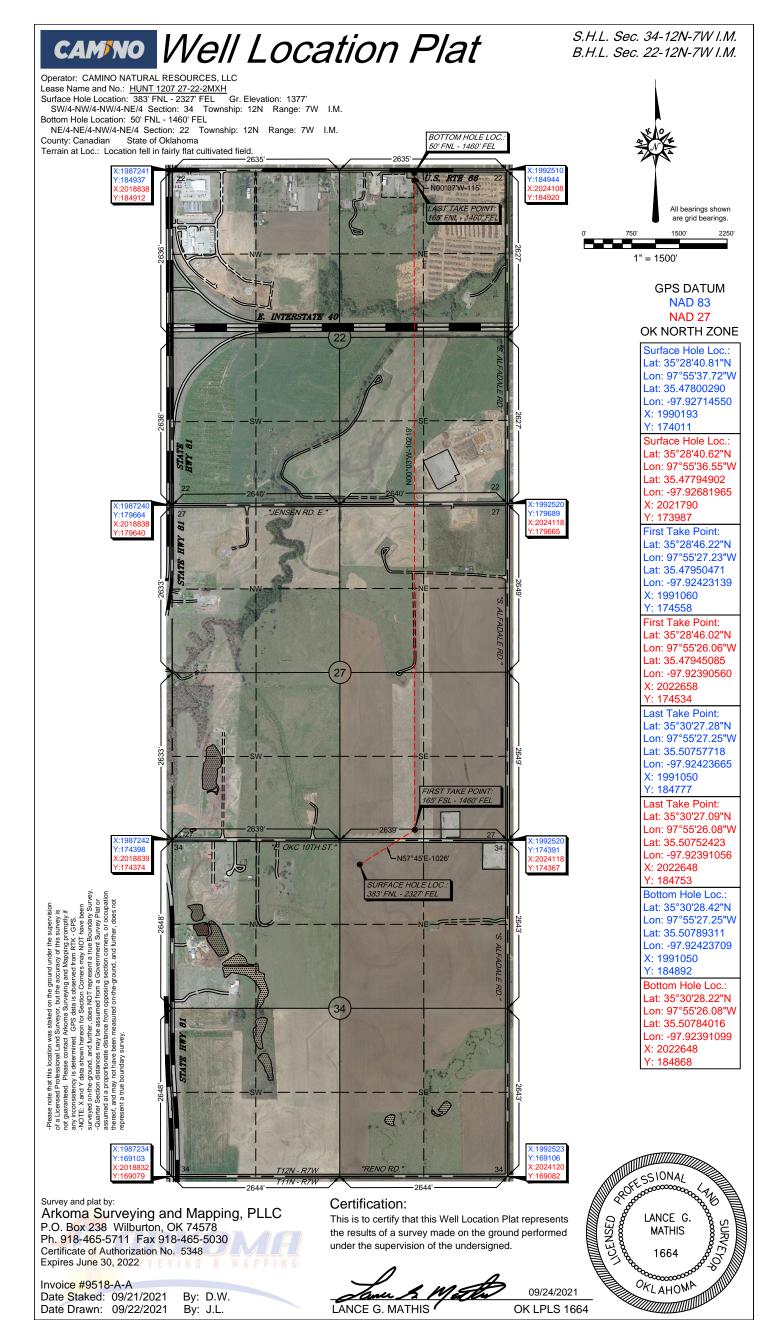
Spot Location of End Point: NE NE NW NE True Vertical Depth: 10000

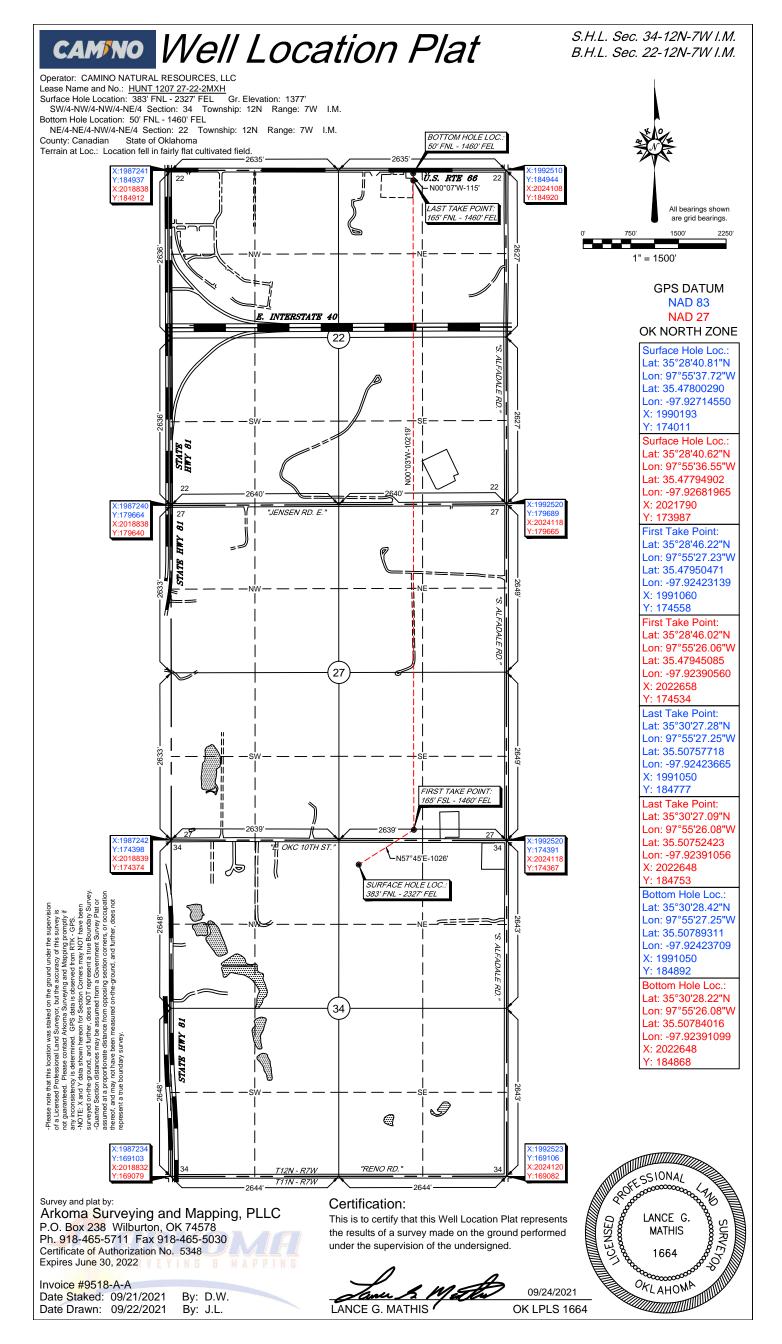
Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 1460 Lease,Unit, or Property Line: 50

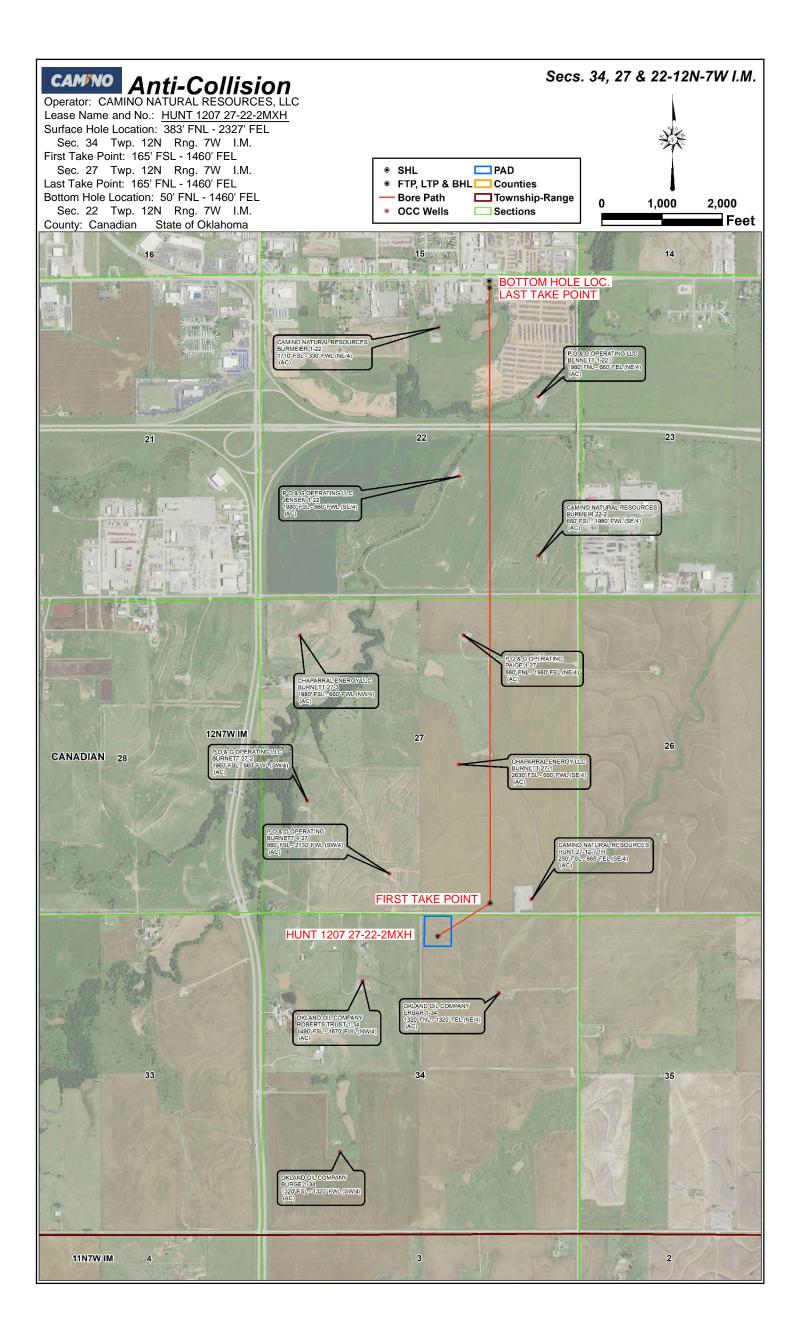
NOTES:

Category	Description
DEEP SURFACE CASING	[9/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[9/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101579	[10/1/2021 - G56] - 22-12N-7W X146122/147489 MSSP 3 WELLS NO OP NAMED REC 8/30/2021 (HUBER)
PENDING CD - 202101581	[10/1/2021 - G56] - 27-12N-7W X171067 MSSP 3 WELLS NO OP NAMED REC 8/30/2021 (HUBER)
PENDING CD - 202101583	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 22-12N-7W 50% 27-12N-7W NO OP NAMED REC 8/30/2021 (HUBER)
PENDING CD - 202101584	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1130' FEL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1130' FEL NO OP NAMED REC 8/30/2021 (HUBER)
PENDING CD - 202101594	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W X165:10-3-28(C)(2)(B) MSSP (HUNT 1207 27-22-2MXH) MAY BE CLOSER THAN 600' TO BENNETT 1-22, JENSEN 1-22, BURNETT 27-1, PAIGE 1-27, HUNT 27-12-7 1H WELLS NO OP NAMED REC 8/30/2021 (HUBER)
SPACING - 146122	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP
SPACING - 147489	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP
SPACING - 171067	[10/1/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP
SPACING - 720696	[10/1/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.







CAMINO Topographic Vicinity Map

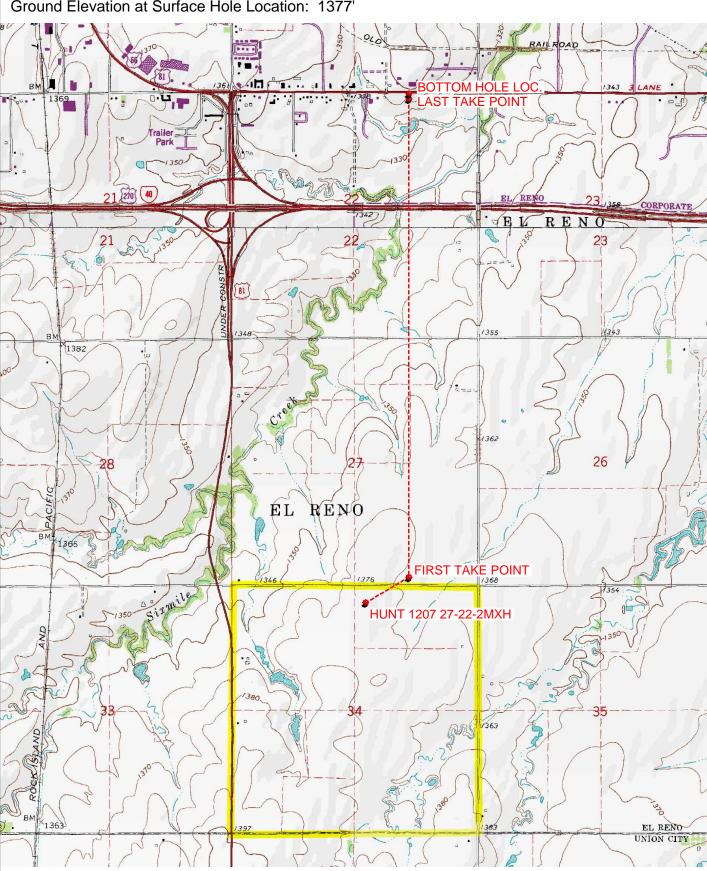
Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: HUNT 1207 27-22-2MXH Surface Hole Location: 383' FNL - 2327' FEL Twp. 12N Rng. 7W I.M. First Take Point: 165' FSL - 1460' FEL Sec. 27 Twp. 12N Rng. 7W I.M. Last Take Point: 165' FNL - 1460' FEL

Bottom Hole Location: 50' FNL - 1460' FEL Sec. 22 Twp. 12N Rng. 7W County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1377'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 09/21/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

